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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AND MATURAL OF THE PROPERT OF MOTATURAL GAS

PROBATION OFFICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	
Operator			
<u> </u>	rative Refinery Assoc.		
Address	Idina Midland Toyac 70	701	·
Keoson(s) for filing (Check proper box	lding, Midland, Texas 79	Other (Please explain)	
New Melt	Change in Transporter of: Change of operator from Bolin Oil		
Recompletion	ON Dry Gas Company to National Coop. Refinery		
Change in Ownership	Casinghead Gas Conde	Assoc.	
			,
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation Kind of Lea	se Lease No.
Candado	20-A Blanco Mesa		ral or Fee Federal SF079161
Location			
Unit Letter 0 ; 1110	O Feet From The South	ne andFeet From	TheEast
·			4
Line of Section 3 Tov	waship 26N Range	7W NMPM, Rio	Arriba County
		4.5	
DESIGNATION OF TRANSPOR. Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent;
Plateau, Inc.		4775 Indian School Rd.	NE, Albuquerque, NM 87110
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🔀	Address (Give address to which appr	
El Paso Natural Gas		P.O. Box 990, Farmingt	on, New Mexico 87401
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
give location of tanks.	0 1 3 1 26N 1 7W	Yes	- May 1978
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Bock Same Resty, Diff. Resty
Designate Type of Completion			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
, =,			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations		•	Depth Charling and
	TURING CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
AULE 312E			
		<u> </u>	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	ift, etc.)
Date / Itst New Ol. Nat. 10 141172			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
•			0.005
Actual Pred. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	<u> </u>		
			·
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Place 1001-Wolf/2			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	LION-DIVISION
			130U 19
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BY	
HOUSE IN HUN HIM DEMPERSOR TO THE	•	TITLE	
	15	TITLE	annullance with must be table
B. J. Hinson		This form is to be filed in compliance with AULE 1164. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a cabulation of the deviation.	
DISI. FI		All sections of this form make on new and recompleted v	vellu.
h .		12	and the second s

Fill out only Sections I. II. III, and V. for changes of owner

12-24-80