AND OFFICE

CANSPORTER

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CONATION OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL C

10.45.83

TANSPORTER GAS	AND AND ALLOWABLE
AUTHORIZATION 10	TRANSPORT OIL AND NATURAL GAS
◆1010I	
CONSOLIDATED OIL & GAS, INC.	
P.O. BOX 2038, FARMINGTON, NEW MEX	ICO 87401
osan(s) for filing (Check proper bax) Well Change in Transporter of	Other (Please explain)
ecompletion Oil	Dry Gas
nange in Ownership Casinghead Gas	Condensale X
change of ownership give name S address of previous owner	(4 .)
ESCRIPTION OF WELL AND LEASE Well No. Fool Name Inc.	luding Formation Kind of
	Post Time of Lease Jic. Apache Lease No.
occiion	ESA VERDE REFERENCE Indian 09-000097
Unit Letter J : 1550 Feet From The S	Line andE
Line of Section 6 Temphip 26N Ran	nge 3W , NMPM. BTO ADDITE
ESIGNATION OF TRANSPORTER OF OIL AND NATUR	
ene of Authorized Transporter CI or Condensate	Address (Give address to which approved copy of this form is to be sent)
GIANT REFINERY Come of Authorized Transporter of Comphead Gas or Dry Gas (1.00. BUX 236, FARMINGTON, NEW MEYICO 97404
NORTHWEST PIPELINE COMPRATION	Address (Give address to which approved copy of this form is to be sent!
Kar	3539 E. 30TH ST., FARMINGTON, NEW MEXICO 87401
ne location of torks	3W Yes When
this production is commingled that from any other lease or DMPLETION DATA	
Designate Type of Complem - (X)	Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
ate Spudded Prod.	Total Depth P.B.T.D.
evations (DF, RKB, RT, GR, etc.) Same of Producing Formation	Top Oil/Gas Pay Tubing Depth
erforations	Depth Casing Shoe
·	
TUBING, CASING HOLE SIZE CASING & TUBING SIZE	, AND CEMENTING RECORD
HOLE SIZE	DEPTH SET . SACKS CEMENT
EST DATA AND REQUEST ALLOWABLE (Test must	
L WELL able for the	the after recovery of total volume of load oil and must be equal to or exceed top allow-
ote First New Oil Run To Tonks Date of Test	Producing Method (Flow, pump, gas lift, etc.)
ength of Test Jubing Pressure	
	Cosing Pressure Choke Size
ctual Prod. During Test MI-Bbls.	Water-Bble.
AS WELL	JUN 2 1 1982
cival Prod. Test-MCF/D ength of Test	Bble. Condesagle (AUCE)
	DIST, 3
ealing Method (pitot, back pr.) whing Pressure (shut-in)	Cosing Pressure (Sbut-b) Choke Size
ERTIFICATE OF COMPLETE	OIL CONSERVATION DIVISION
hereby certify that the rules lations of the Oil Conservati	
vision have been complied and that the information given	on 19 19 19 19 19 19 19 19 19 19 19 19 19
ove is true and complete to at of my knowledge and belle	The state of the s
	TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3
	This form is to be filed in compliance with RULE 1104.
fler Bellarder	If this is a request for allowable for a new to dette the desired
DRILLING & PRODEN SUPT.	tests taken on the well in eccumiance with RULF 111.
(-10-82	All worth as a first for a root to filled out a september of the allows of the september of