1.	DISTRIBUTION  SANTA FE. / FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER OIL / GAS / OPERATOR / PROPATION OFFICE  Gregator		CONSERVATION COMM TEOR ALLOWABLE AND RANSPORT OIL AND		Form C-104 Supersedes Effective 1-	Old C-10\$ and C- 1-65			
	Consolidated Oil & Gas	incoln Tower Bldg., Denvox)  Change in Transporter of:  Cii Dry	Other (Please						
	and address of previous owner			**************************************	······································				
II.	DESCRIPTION OF WELL AND Lease Name Tribal "C" Location	9-A Blanco Mesay		Kind of LeaseJiC State, Federal or F		Lease No.			
	-	190 Feet From The South 1	ine and <u>1850</u> 3 West , NMPM	Feet From The		County			
II.	DESIGNATION OF TRANSPORMENT OF Authorized Transporter of Control Inland Corporation  Name of Authorized Transporter of Control Inland Corporation  Northwest Pipeline Control Inlands of	rporation	P. O. Box 1526  P. O. Box 1526  P. O. Box 1526  Signs actually connected	Farmington outlich approved co	, New Mexi	CO 87401			
	If this production is commingled v	'''0"   7   26N   3W	No	number:		<del></del>			
	COMPLETION DATA  Designate Type of Complet	New Well Workover	<del></del>	g Back   Same R	es'v. Diff. Res'v				
	Date Spuaded	Date Compl. Ready to Prod.	Total Depth	P.B	.T.D.				
	11-21-77 Elevations (DF, RKB, RT, GR, etc.,	6-28-78 Name of Producing Formation	7370'   Top Oil/Gas Pay	Tub	7348 <sup>1</sup> - ibing Depth				
	6911' GL	Mesaverde	5295'		5805'				
	Perforations 5295'-5775' (30 holes	32")		Depth Casing Shoe 7387' KB					
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE			T	SACKS CEMENT				
	15"   9-7/8"	10-3/4" 7-5/8"	292' KB   3920' KB		sx Cl "B" 2% CaCl sx 65/35 Poz-mix				
	6-3/4"	5-1/2"	3781'-7387' KB			Poz-mix			
ν.	TEST DATA AND REQUEST I		after recovery of total volumed by the depth or be for full 24 hours		ust be equal to or	exceed top allou			
!	OII, WELL and a portain a Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure Casing Pressure		Choke Size					
	Actual Prod. During Test	Oi!-Bbis.	Water - Eble.	Gas	• MCF				
1,	GAS WELL								
[	Actual Prod. Test-NCF/D	Length of Test	1		ravity of Condensate				
	CV 1676, AOF - 2623	3 hrs	Zero	N/		·			
	Testing Method (pitot, back pt.)  1 pt back pressure	Tubing Pressure (Shut-in) 1090 psi	Casing Pressure (Shut-	3/4	<del></del>				
7.	CERTIFICATE OF COMPLIAN	CE	II OIL C	CONSERVATION	V COMMISSIO	NC			

TITLE .

D. T. Stogner, Jr. (Signature) Vice President, Operations-Gulf Coast-West Tex

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

July 11, 1978 (Date) OIL CONSERVATION COMMISSION

APPROVED		1,5		<u> </u>	19	
ey <u>Original</u>	Aistul h		1,-	-Kendrick		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.