

OIL CONSERVATION COMMISSION
Cuyler DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE 2-13-78

RE: Proposed MC ✓
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Carl Alvord

Gentlemen:

I have examined the application dated 2-7-78
for the Consolidated Oil & Gas, Inc. Tribal C #9A 0-7-26N-3W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

AR Kendrick

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

| | | | | |
|--|------------------|-----------------------------|------------------------|-----------------------------|
| Operator Consolidated Oil & Gas, Inc. | | County Rio Arriba | | Date Feb. 7, 1978 |
| Address 1860 Lincoln St., Denver, Colorado 80295 | | Lease Tribal C | | Well No. 9A |
| Location of Well | Unit 0 | Section 7 | Township 26N | Range 3W |

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: _____

| | Upper Zone | Intermediate Zone | Lower Zone |
|--|-----------------------------|-------------------|-----------------------------|
| a. Name of Pool and Formation | Blanco Mesaverde | | Wild Horse-Gallup |
| b. Top and Bottom of Pay Section (Perforations) | 5295-5904 (Proposed) | | 7305-7314 (Proposed) |
| c. Type of production (Oil or Gas) | Gas | | Gas |
| d. Method of Production (Flowing or Artificial Lift) | Flowing | | Flowing |

4. The following are attached. (Please check YES or NO)

| Yes | No | |
|-------------------------------------|--------------------------|---|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Mobil Oil Corporation, P. O. Box 778, Farmington, New Mexico 87401

Jerome P. McHugh & Associates, 600 So. Cherry St., Suite 1225, Denver, Colorado 80222

Aztec Oil & Gas Co., Drawer 570, Farmington, New Mexico 87401

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO ____ If answer is yes, give date of such notification 2-8-78.

CERTIFICATE: I, the undersigned, state that I am the **Chief Drilling and Production Engineer** of the **Consolidated Oil & Gas, Inc.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

D.T. Stogner, Jr.
Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

| | | | | | |
|--|--------------------------------------|--------------------------|-------------------------------------|--------------------------|--|
| Operator CONSOLIDATED OIL AND GAS, INC. | | Lease TRIBAL "C" | | Well No 9-A | |
| Unit Letter 0 | Section 7 | Township 26 NORTH | Range 3 WEST | County RIO ARriba | |
| Actual Footage Location of Well: 1190 feet from the SOUTH line and 1850 feet from the EAST line | | | | | |
| Ground Level Elev. 6911 | Producing Formation Mesaverde | Pool Blanco | Dedicated Acreage: 320 Acres | | |

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

() Yes () No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this Form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

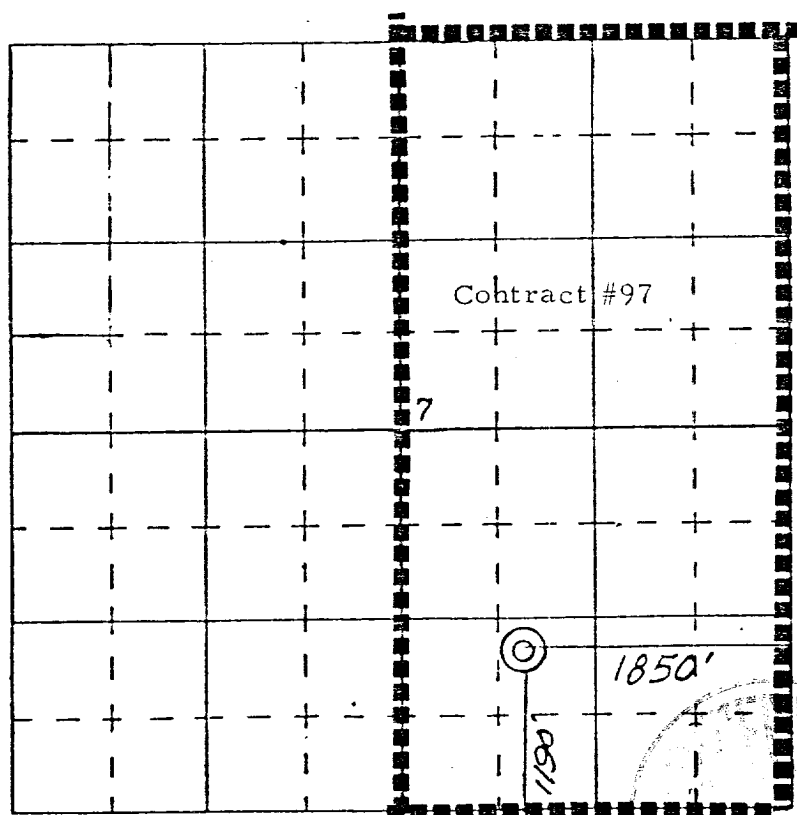
Robert E. Ellison Jr
 Name
Area Prod. Mgr
 Position
Consolidated Oil & Gas Inc
 Company
 Date *6/1/77*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed *6 May 1977*
James P. Leese
 Registered Professional Engineer
 and/or Land Surveyor **James P. Leese**

1463

Certificate No.



SCALE—4 INCHES EQUALS 1 MILE

Consolidated Oil & Gas, Inc.
 Tribal "C" No. 9-A
 SE/4 Sec. 7, T26N, R3W
 Rio Arriba County, New Mexico

