

NO. OF COPIES RECEIVED

5

DISTRIBUTION

SANTA FE

1

FILE

1

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

1

OPERATOR

2

PRORATION OFFICE

Operator

Marathon Oil Company

Address

P. O. Box 2659

Casper, Wyo

Reason(s) for filing (Check proper box)

New Well

☒

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☒

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Jicarilla Apache

Well No.

19

Pool Name, Including Formation

Chacra

Kind of Lease

State, Federal or Fee Tract 251

Lease No.

000154

Location

Unit Letter

B

;

790

Feet From The

North

Line and

1850

Feet From The

East

Line of Section

28

Township

26N

Range

5W

, NMPM,

Rio Arriba

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

☐

or Condensate

☐

None

Address (Give address to which approved copy of this form is to be sent)

No Liquids Produced

Name of Authorized Transporter of Casinghead Gas

☐

or Dry Gas

☐

Northwest Pipeline Corp.

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1526, Salt Lake City, UT 84110

If well produces oil or liquids, give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

NONE

NO

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

X

X

Date Spudded

8-23-77

Date Compl. Ready to Prod.

11-5-77

Total Depth

3954'

P.B.T.D.

3916'

Elevations (DF, RKB, RT, GR, etc.)

6483' GL, 6494' KB

Name of Producing Formation

Chacra

Top Oil/Gas Pay

3788'

Tubing Depth

3622'

Perforations

3788'-3800', 3878'-3885'

Depth Casing Shoe

3954'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12-1/4"

8-5/8", 24#, K-55

264'

225

7-7/8"

4-1/2", 10.5#, K-55

3953'

700

2-3/8", 4.7#, J-55

3622'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

709

3 hrs

0

---

Testing Method (pitot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

Back Pressure

995

1017

3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. E. Jester

(Signature)

District Operations Manager

(Title)

December 12, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED

12/12/77

, 19

BY

Original Signed by A. R. Hendrick

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply