

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. CONTRACT No. 151
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240		7. UNIT AGREEMENT NAME AXI Apache "K"
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1050' FSL & 930' FEL OF Sec. 10		8. FARM OR LEASE NAME 5A
14. PERMIT NO.		9. WELL NO. Blanco Mesa Verde
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6892' GR		10. FIELD AND POOL, OR WILDCAT Sec. 10, T-26N, R-5W
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Rio Arriba N.M.
		12. COUNTY OR PARISH N.M.
		13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) **Set 5 1/2" Prod Csg**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to T.D. 5960' and Ran Logs. Set 5 1/2" 13.5# K-55 Csg Set AT 5945'. DV Tool Set AT 4496'. CMTD (1st stage) with 225 SX LT WT CMT and 2% CACL₂; 130 SX class 'B' CMT and 2% CACL₂. Plug Down 5:30 A.M. 7-18-77. opened DV Tool and circulated 4 Hrs. CMTD (2nd stage) with 300 SX LT WT CMT and 2% CACL₂; 80 SX class 'B' CMT and 2% CACL₂. Plug Down 10:05 A.M. 7-18-77. Released Rig 11:30 A.M. 7-18-77. Shut-in waiting on completion Rig.



18. I hereby certify that the foregoing is true and correct

SIGNED

Ben A. Lee

TITLE

Administrative Supervisor

DATE

8-12-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS-Durango (5), Gasco, N.M. (2), Exxon, MTL, BEA, File