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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRAN	ISPORT O	L AND NA	TURAL G	AS				
Operator Conoco Inc.							Well API No.			
Address	· · · · · · · · · · · · · · · · · · ·	<del></del>	300390/50600							
3817 N.W. Expr	essway,	0k1aho	ma City,	OK 7311	2					
Reason(s) for Filing (Check proper box) New Well					her (Please expl	ain)		***************************************		
Recompletion	Oil		ransporter of:							
Change in Operator	Casinghead	- <del></del>	Condensate 🔯	)						
If change of operator give name and address of previous operator	<del></del>	· · · · · · · · · · · · · · · · · · ·	<del></del>							
II. DESCRIPTION OF WELL	ANDIE	.00					<del></del>			
Leage Name /	AND LEA		opl/stame, include	line Formation		Vind	of Lease	<del></del>	No	
AXI ADACHE K	YUNED!	Theres Se		Federal or Fee	10	ease No.				
Location			7-9-00		411.		DINIO		91121	
Unit Letter	_ :/0:	100	eet From The _	<u>_S_ u</u>	we and $\underline{-}$	30 F	et From The	$\epsilon$	Line	
Section /O Townshi	. 26	ہ ہ	tange 50	ي د	MPM. To	> 1	er (BA	_	G	
					wirm, to	10 14	CICION		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil										
BIANT REFINING	الملا	or Condensa	. (\$Z\$)	Address (Gi	we address to wi	hich approved	copy of this for	1 1-		
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
CAS COMPANY OF NEW MEXACO					PO. Box 1899, Bloompiet NM 874/3					
If well produces of or liquids, give location of tanks.	Unit	Sec. T	wp. Rge.	is gas actual	ly connected?	When	7		<del></del>	
If this production is commingled with that	from any othe	r lease or po	ol. give commine	line order	<u> </u>	L	· · · · · · · · · · · · · · · · · · ·			
IV. COMPLETION DATA				and order/name		<del>- •</del>				
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workoveir	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded		Ready to P	rod.	Total Depth	<u> </u>	<u> </u>	<u> </u>			
				John Depar			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	F, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations				<u> </u>			Depth Casing Shoe			
•							Deput Casing	Snoe		
	TI	JBING, C	ASING AND	CEMENTI	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SA	SACKS CEMENT .		
						·····				
V. TEST DATA AND REQUES	TEODA	LOWIE								
				he soud to ou		akla Can ski		£ 11 0 4 1	•	
te First New Oil Run To Tank Date of Test				be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
	ļ									
Length of Test	Tubing Pressure			Casing Brace	ine N. S. N.	h w e	Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bris	I K W K		Gas MCF			
				U VA			ner se			
GAS WELL		···			<del>-00T -2</del>	2 1990 -				
Actual Prod. Test - MCF/D	Length of To	est		Bbls. Conde	HMCO	V. DIV	Gravity of Cor	adenante		
ng Method (pitot, back pr.) Tubing Pressure (Shut-in)				Carles Dans	ire (Shire Q) ST	r. 3	27 1 81			
				Casing Fless	ne (mile in) —		Choke Size		•	
VI. OPERATOR CERTIFICA	ATE OF	COMPL	IANCE	1	·		1			
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OCT 0 3 1990						
A 1	,			Date	Approtie	d		<del>~</del>		
WW Bake										
Signature J. E. Barton	Adminic	trativ	Sunn	By_	<del> </del>	Dayle.	The	<b>⊀</b>		
Printed Name Title				TitleSUPERVISOR DISTRICT #3						
9-10-90 Date	(405	5) 948-3	3120	Inde			·		<del></del>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.