

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

I. Operator  
Southern Union Exploration Company  
Address  
1217 Main Street, Suite 400, Texas Federal Bldg., Dallas, Texas 75202  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Change of operator and address.  
If change of ownership give name and address of previous owner  
10300 N. Central Expressway, Bldg. V, 5th Fl.  
SUPRON Energy Corporation, Dallas, Texas 75231

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Jicarilla "B" Well No. 8 Pool Name, Including Formation Tapacito Pictured Cliffs Kind of Lease State, Federal or Fee Federal Lease No. 106  
Location  
Unit Letter K 1850 Feet From The South Line and 1450 Feet From The West  
Line of Section 25 Township 26N Range 4W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)  
Plateau, Inc. Box 108, Farmington, NM 87401  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
Gas Company of New Mexico First International Bldg, Dallas, TX 75202  
If well produces oil or liquids, give location of tanks. Unit K Sec. 25 Twp. 26N Rge. 4W Is gas actually connected? When

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF  
GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size 3

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Ronald A. Sutz  
Drilling & Production Engineer  
12/30/80

OIL CONSERVATION COMMISSION  
JAN 28 1981  
APPROVED BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT # 3  
This form is to be filed in compliance with RULE 1106.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all wells on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each well in multi-