Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR



BUREAU OF LAND MANAGEMENT		5. LEASE DESIGNATION AND SERIAL NO.
		Contract 106
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		
Use "APPLICATION FOR PERMIT-" for such proposals		
		7. IF UNIT OR CA, AGREEMENT DESIGNATION
SUBMIT IN TRIPLICATE DECEIVED		JICARILLA B
1. TYPE OF WELL		8. WELL NAME AND NO.
OIL WELL GAS WELL OTHER	_: UU JUN 1 9 1903 1-7	#8
2. NAME OF OPERATOR	man version invested	9. API WELL NO.
CONOCO INC.		30-039-21516
3. ADDRESS AND TELEPHONE NO.		10. FIELD AND POOL, OR EXPLORATORY AREA
10 Desta Drive, Suite. 100W Midland, Texas 79705-4500 (915) 686-5424		BLANCO MV/TAPACITO PC
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)		11. COUNTY OR PARISH, STATE
1850' FSL & 1450' FWL, UNIT LETTER 'K', SEC. 25, T26N - R04W		RIO ARRIBA COUNTY, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF		OF ACTION
	Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
T mar Abandonment Notice	Altering Casing	Conversion to Injection
	Other: Convert to plunger	Dispose Water
	Other. Convert to prange.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is		
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
05/21/98 MIRU, blow well down, kill well w/30 bbls 1% KCl, RU to pull an cut ¾" coil tbg. POOH w/2000' of coil tbg, lay on trailer.		
05/22/98 Blow well down, kill well 30 bbls 1% KCI, POOH w/3750' of coil tbg, RU off set spool. RU to pull tbg, POOH w/108 jts of 1.9" tbg, F-nipple an perf sub, 3531' total. RD off set spool. Latch on to long string, release tbg hanger, could not pull out of pkr w/seal assembly, will free point an cut.		
D5/26/98 Blow well down, kill well w/20 bbls 1% KCI, RU WU, RIH w/ freepoint tool for tbg, tag up on SN @ 5363', shows little movement, pipe free @ 5318', POOH, RIH w/ chem. cutter, cut pipe @ 5319 POOH, RD WU, POOH w/166 jts of tbg, RIH, 162 jts of 2-3/8" tbg, tag up fish @ 5319', latch on tbg, work free, POOH.		
05/27/98 Blow well down, kill well 20 bbls of 1% KCI, RIH, 162 jts of tbg, tag up fish @ 5317', latch fish, POOH, 2 jts of 2-1/16" tbg out of pkr. RIH, 2-3/8" tbg tag up on pkr @ 5394'. Mill over pkr, POOH, no pkr!!		
05/28/98 RIH, to 5734' tag up on fill, could not latch pkr, POOH, RIH w/hydrostatic bailer, an tbg, tag fill 5734', work bailer, clean fill to 5740'. Bailer stop working, POOH w/ tbg an bailer, flappers full of sand an pkr remains.		
05/29/98 Blow well down, RIH, tag fill @ 5730' work bailer, clean fill to 5737', bailer stop working, fill real hard. POOH, RIH w/ prod string, SN, 56 jts, pkr an 126 jts of tbg, EOT @ 5574'.		
05/30/98 Set pkr, 12 pts., hang off long string, RIH w/110 jts of 1.9" tbg drift in SN on btm. EOT @ 3566', land short string, NDBOP.		
05/31/98 CP 100#, TP 200# blow well down, kill well w/15 bbls of KCI, NUWH, RDMO.		
14. I hereby certify that the foregoing is true and correct		
SIGNED Solvie Johnson TITLE SYLVIA JOHNSON, As Agent for Conoco Inc. DATE 06/10/98		
(This space for Federal or State office use)		
APPROVED BY Library 11 Hestia TITLE Lands and Mineral Resources DATE 6/16/98 Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, scitious or fraudulent statements or representations as to any matter within its jurisdiction.