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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110

SANTAFE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE U.S.G.S.	AUTOO 74 TO 75	AND INSPORT CIL AND NATURAL	
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT UIL AND NATURAL	_ GAS
OIL 1			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE Operator			
'	orporation		
Address			
P. O. Bez 808,	Farmington, New Mexico 874		
Reason , for filing (Check prope		Other (Please explain)	
New We::	Change in Transporter of: Oil Dry Ga	ıs T	
Change in Ownership	Casinghead Gas Conder	— [
If change of ownership give na and address of previous owner			
•			
DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including Fo	ormation Kind of Le	ase Jicarilla Apacidase No.
Jiogrille """	9 Blanco House	State, Fed	eral or Fee Indian Contract
Location			36. 106
Unit Letter;	1835 Feet From The South Lin	ne and 1675 Feet Fro	om The West
26	26 North Barry 4	West Ric	Arriba County
Line of Section	Township Range	, NMPM,	county
DESIGNATION OF TRANSI	PORTER OF OIL AND NATURAL GA		
Name of Authorized Transporter	of Oil or Condensate	Address (Give address to which ap)	proved copy of this form is to be sent)
Platom, Inc.		Farmington, Nev No	
Name of Authorized Transporter	of Casinghead Gas or Dry Gas		proved capy of this figm is to be sent) Attas: Hr. R.J. McGrary
	Unit Sec. Twp. Ege.	Is gas actually connected?	When
If we'll produces oil or liquids, give location of tanks.	K 26 26W 4W		Open Pipeline Installation
	ed with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comp	oll Well Gas Well	New Well Workover Deepen	Plug Buck Sume Nes V.
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded 11/21/77	Jamuary 31, 1978	5900 Ft.	5858
Elevations (DF, RKB, RT, GR, e	tc., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6950 Gr.	Mesaverde	5662	
Perforations Feet 50	2, 3664, 3666, 5668, 5670, 5720, 5721, 5722, 5723,572	27. 5725 A 5726 Ct. R.	L B 5899 Ft.
3/1/6 3/106 3/17	TIPING CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	272 %.	295 ca. 1%.
8-3/4"	74	3800 ft.	175 m. ft.
6-1/4*	4-1/2* 2-1/16*	5900 ft. 5642 ft.	317 Mt. 150
			ail and must be sound to as exceed top allow
	TFOR ALLOWABLE (Test must be a able for this de	eptil or oo jor just 21 means,	
OIL WELL Date First New Cil Run To Tank	s Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)
ļ			10:10:00
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	DVI	Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.		į.
GAS WELL			<u> </u>
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1110	3 Hrs.	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.) Book Pressure	Tubing Pressure (Shut-in)	1205	3/4*
		OIL CONSER	VATION COMMISSION
CERTIFICATE OF COMPI	LIANCE	OIE CONSER	3
	and regulations of the Oil Conservation	APPROVED	, 19
m lead base some	iad with and that the information kiveli	TO OLIGINAL BISHOW	by A. R. Kendrick
above is true and complete	o the best of my knowledge and belief.	TITLE	Å.
	COL.		
Origina	Signed Sv	This form is to be filed	in compliance with RULE 1104.
Rudy D	. motto	I to the form much be secon	llowable for a newly drilled or deepened mpanied by a tabulation of the deviation
Rudy D. Hotto	(Signature)	tests taken on the well in a	CCOLGENCA MIN MARE 1111
APTE 0	Henry Mentione	12	A SEE SEE SEE SEE SEE SEE SEE SEE SEE SE
	(Title)	All sections of this form	must be filled out completely for allow with wells.
February 15.	(Title)	able on new and recompleted	r to tit and Ut for changes of owner
February 15,	(Title)	Fill out only Sections :	i wells. I. II. III., and VI for changes of owner porter, or other such change of condition
February 15,	(Title) 1978	Fill out only Sections :	wells.