SIZE OF HOLE

9-7/8"

0

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) **UNITED STATES**

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		<u> </u>		,	<u> </u>	9
5 LEASE	DESIGN	MOTTA	AND	SEDI	AT NO	

QUANTITY OF CEMENT

1000 oa. It.

100 ca. It.

	DEPARTMENT	OF THE IN	ΓERIOR			SE DESIGNATION A	
	GEOLO(SICAL SURVEY	,			Contrast H	le. 107
APPLICATION	FOR PERMIT T	O DRILL DE	EPEN, OR I	PLUG BAC	6. IF	INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK	, 01 2					learilla Ap	California and California
DRIL	L A	DEEPEN 🗌	PL	.UG BACK	_	IT AGREEMENT NÃ	ME
b. TYPE OF WELL OIL GAS WELL WELL			SENGLE ZONE	MULTIPLE ZONE	8. FAI	RM OR LEASE NAMI	E
2. NAME OF OPERATOR						Jiourilla	**
Jupros Saurey	Corporation				9. WE	LL NO.	
3. ADDRESS OF OPERATOR		u.a. Ar .essa	PRE A JOS. A		10. FI	ELD AND POOL, OR	WILDCAT
4. LOCATION OF WELL (Rej	port location clearly and	in accordance with	any State requirem	ents.*)	Souti	a Blance Pi	etered Cli
At surface	the South line	and 1485 fo	et from the	Zest line	11. SI	C., T., R., M., OR BI	
At proposed prod. zone		re.				33, T-26	_
14. DISTANCE IN MILES AT	ND DIRECTION FROM NEAR	EST TOWN OR POST O	FF1CE*		1	UNTY OR PARISH	Note that the
6-1/2 Miles M	orthwest of Oj	to, Men Furx	100			io Arribe	No. Heric
15. DISTANCE FROM PROPOS LOCATION TO NEAREST	NE, FT. unit line, if any)	o idno	6. NO. OF ACRES 1. 2560	N LEASE 17.	NO. OF ACRE		
18. DISTANCE FROM PROPO TO NEAREST WELL, DR	SED LOCATION	1	9. PROPOSED DEPTI	20.	ROTARY OR C	ABLE TOOLS	
OR APPLIED FOR, ON THIS		2018 Ft.	3550		aota	ry	
21. ELEVATIONS (Show whet					22.	APPROX. DATE WOR	A ASSESSED
	6832 GA				1	seember 10	, 1977
23.	T)	DODOGED CARING	AND CEMENTER	IC PROGRAM			

This well will be drilled and completed in the Pictured Cliff forestics. pipe is set and comented it will be perforated and sand-water fraced to stimulate production. 2-1/16" tubing will be set at approximately 3400 feet.

PROPOSED CASING AND CEMENTING PROGRAM

SETTING DEPTH

2001

3550

WEIGHT PER FOOT

26.40

9.50

SIZE OF CASING

7-5/8"

4-1/2"

preventer program, if any.	M			(3.14.15.12.12.19.14.14.14.14.14.14.14.14.14.14.14.14.14.
SIGNED COLLECTION HOLES	TITLE _	raduction	Juparintendent	October 7, 197
(This space for Federal or State office use)				
PERMIT NO.		APPROVAL DATE		-17
	TITLE		OCT 14.1	90

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions,

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

★ U.S. GOVERNMENT PRINTING OFFICE: 1974-781-025/VIII-239

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

rator			t	.eose			Well No.
	ENERGY CORPORA	TION	İ	JICAR	ILLA "F"		4
Letter	Section	Township		Range	County		
0	33	26 NO	RTH	4 WEST	RIO	ARRIBA	
ol Footage L	ocation of Well:					7.40	
828	feet from the S		line and	1485	feet from the	EAST	line
nd Level Ele			i	∞¹			Dedicated Avereage: 160 Acre
6832		TURED CLIFF			BLANCO EXT		100
Outline th	he acerage dedicate	ed to the subject	well by cold	ored pencil or	hachure marks	on the plat b	elow.
If more t terest and		ledicated to the	well, outlin	ne each and	ident fy the ow	nership there	eof (both as to working
If more to	than one lease of ditization, unitization	lifferent ownersh n, force-pooling.	nip is dedicc . etc?	ited to the w	ell, have the int	erests of all	owners been consolidated
) Yes	() No If	answer is "yes,"	" type of co	onsolidation			
					tually consolidat	red. (Use rev	verse side of this form it
•	•••••						
o allowable	e will be assigned to	the well until a	II interests	have been co	insolidated (by	communitiza	ition, unitization, forced-
cling, or o	therwise) or until a	i non standard u	ınit, elimina	ting such inte	erests, has been	approved by	the Commission.
						I hereby cert	and complete to the best of
				- - - -		I hereby certain is true on the control of the certain of the cert	tify that the information contains and complete to the best of etief.
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SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

Certificate No.

United States Geological Survey Box 1809 Durango, Colorado 81301

Attention: Jerry long

Dear Sirt

Suprem Energy Corporation proposes to drill the Jicarilla "F" No. 4 well located 828 feet from the South line and 1485 feet from the East line of Section 33, Township 26 North, Range 4 West, N.M.P.M., Rio Arriba County, New Hexico.

The following attachments are included with this application:

- 1. Map of existing roads.
- 2. No access road is required.
- 3. location of existing wells.
- 4. Lateral roads to well locations.
- 5. Location of surface equipment, if required.
- 6. Drilling and completion water will be obtained from the Supron Energy Corporation water well located SW/1/4 of Sec. 23, Twp. 26 North, Rge. 4 West, N.M.P.M., Rio Arriba County, New Mexico.
- 7. Waste will be disposed of by being placed in the reserve pit and buried upon completion of the well.
- 8. There will be no camp at or near the well site.
- 9. There will be no air strip.
- 10. A Plat is attached showing the location of the rig, mud tanks, reserve pit, burn pit, ect..
- 11. A letter of certification is attached.
- 12. After the well is completed the location will be cleaned up and bladed. The reserve pit will be fenced until it has dried and then the pit will be restored to its natural state. The well does not require an access road.
- 13. The soil is sandy loam and sand rock with the principal vegatation being Pinon, Juniper, Sage brush and Gramma Brass.

Property of the property of the 17 1 W 2011 F - 3 ិស្តីនេះ ដោយស្ថិត ស្រាប់ ស្រាប់ ប្រធានិក្សា ប្រធានិក្សា ប្រធានិក្សា ខេត្ត ខេត្ត ប្រធានិក្សា ខេត្ត ប្រធានិក្សា ប ក្រុម និក្សា ខេត្ត ប្រធានិក្សា ខេត្ត ប្រធានិក្សា ខេត្ត ប្រធានិក្សា ខេត្ត ប្រធានិក្សា ខេត្ត ប្រធានិក្សា ខេត្ត ប ក្រុម ប្រធានិក្សា ប្រធានិក្សា ខេត្ត ប្រធានិក្សា ខេត្ត ប្រធានិក្សា ខេត្ត ប្រធានិក្សា ខេត្ត ប្រធានិក្សា ខេត្ត ប្ * } and the same of the same of The transfer of the second of n de la seconda de la composición del composición de la composició Carlos Antonios Antonios (1986) The State of the State of State of the State The second Brown the contract the second second second by the second of the The second of the second of the second secon Company of the property The second secon A COURT CARLES AND CARE THE COLOR WAS Commence of the second of the second of the second of the မြေဆီမြေသွား မြေမြို့ မြေမြောင်း အားသားအားသူသွား ရွှေ့သောင်းသွား. ကြို့သို့ မြောက်သည် မြေမြို့သည် အားသား အားသောကို အားသော အားသောကို အောင်းသော အားသောကို အောင်းသော အားသောကို အောင် ကြို့သောကို သောင်းသည် မြေမြို့သည် မြေများသည် သောင်းသည် သောင်းသည် သောကြာသည် သောကြာသည်။ သောကြာသောကို သောကြာသည် သ ម្រាប់ **និងស្រាស់ ស្រា**ប់ ប្រាប់ ក្រុមប្រជាព**្ធស្**រាប់ ស្រាប់ e in the second second A BOY OF THE CAME
JICARILIA "P" HO. A

Supplement to Form 9-3310

- 1. The Geologic mans of the surface formation is, "Manatch".
- 2. The estimated tops of important Guologic markers are:
 - A. Bess of Cjo Alamo 3048
 - B. Fruitland 3238
 - C. Pictured Cliff 3388
- 3. The estimated depths at which anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are:
 - A. Base of Ojo Alexe 3048 Water
 - B. Fruitland 3238 Water
 - C. Pistured Cliff 3388 Gas
- 4. The ceaing progrem is shown on Ferm 9-3310 and all ceaing will be new.
- 5. The leases's pressure control equipment schematics are attached along with minimum specifications, testing proceedures and frequencies.
- 6. The type, estimated volumes and characteristics of the circulating mediums are as follows.
 - A. From O foot to 200 foot Matural mai.
 - B. From 200 fast to 3550 feet Fernaloid non dispersed and containing 167 sacks gel, 67 sacks permaloid, 10 sacks C.M.C.
- 7. The auxiliary equipment to be used will be floats at the bit and a sub on the floor with a full opening valve to be stabbed into the drill pipe when the kelly is not in the string.
- 8. This well is in an area which is almost completely developed; therefore, we will not have a testing and coming program. The logging program will be as follows:
 - A. E. S. Induction.
 - B. Gamma Ray Density
 - C. Gamma Ray Correlation
 - D. Coment Bond
- 9. There are no abnormal pressures, temperatures, or hydrogen sulphide problems expected in this highly developed area.
- 10. The enticipated starting date for this well is December 10, 1977.

RECEIVED

OCT 12 1977

U. S. GEULMARCAL STRVEY COMMING COLA.

