DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 Effective 1-1-65 FLE AND L.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS 1 OPERATOR PRORATION OFFICE Operator AMOCO PRODUCTION COMPANY Add 501 Airport Drive Farmington, NM 87401 Reason(s) for filing (Check proper box) Other (Please explain) X New Well Oil Recompletion Dry Gas Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No.: Pool Name, Including Formation Kind of Lease Indian Lease No. State, Federal or Fee Jicarilla Apache 102 28 B. S. Mesa Gallup <u>Jicarilla Apache 102</u> 950 ; 1145 Feet From The South Line and Feet From The East Unit Letter 4W 26N Township , NMPM, Line of Section Range Rio Arriba County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X P.O. Box 108 Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent) Inc. Plateau, Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company P.O. Box 990 Farmington, NM 87401 Twp. P.ge. If well produces oil or liquids, give location of tanks. Approximately 90 days 3 26N ; 4W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. 7419' 7469' 4/4/78 1/17/78 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 69991 7361' 6890' GL Gallup Perforations 6999-7005, 7014-18, 7024-32, 7069-70, 7151-57, 7161-65, Depth Casing Shoe 7469 **'** 7168-76, 7355-67 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 13-3/4" 9-5/8" 280' 300 sx 640 sx 8-3/4" 4049**'** 6-1/4" 4-1/2" 3620-7469 380 sx V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL

	i, gas ssis, esci)	Producing Method (Fibm, pun	Date of lest	Date First New Oil Hun To Tanks
-70	Choke Size	Casing Pressure	Tubing Pressure	Length of Test
COM·	Gas-MCF	Water - Bbls.	Oil-Bbls.	Actual Prod. During Test
	000-11101	114.61 - 23.2.	OII-BBIS.	Actual Prod. During 1001

GAS WELL Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF 3 hours Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size <u>.</u>75" 713 263 Back Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Briginal Signed Bye	
t. U. Walt	
(Signature)	
Administrative Supervisor	
 (Title)	

4/18/78 (Date)

OIL CONSERVATION COMMISSION

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E.	Original	Signed by A.	R. Kendrick	
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Consider Forms C.104 must be filed for sent most in multiply