SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED	STATES
DEPARTMENT OF	THE INTERIOR

	<u>ں کی </u>	-037	AND SERIAL NO.
1			

	30-03/2/63					
DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY						NM-28705
_ APPLICATION	N FOR PERMIT T	O DRILL,	DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK		· · · · · · · · · · · · · · · · · · ·				
	LL X	DEEPEN		PLUG BA	CK 🗀	7. UNIT AGREEMENT NAME
b. Type of well						
WELL W	ELL X OTHER			INGLE MULTI	PLE _	8. FARM OR LEASE NAME
2. NAME OF OPERATOR						Federal
Palmer C	Federal 9. WELL NO.					
3. ADDRESS OF OPERATOR	,					No. 5
P. 0, Bo	x 2564, Billing	s. Montana	591	03		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Re At surface	eport location clearly and i	n accordance wi	th any	State requirements.*)		Blanco-Mesaverde en
8251	FNL, 1150' FEL			•		11. SEC., T., B., M., OR RIK
At proposed prod. zone						AND SURVEY OR AREA
	same					MEINEL Con In 20th 20th
14. DISTANCE IN MILES A	NO DIRECTION FROM NEARE	ST TOWN OR POS	T OFFIC	E.		NE4NE4 Sec. 4-26N-2W 12. COUNTY OR PARISH 13. STATE
Approxima	tely 5 miles No	th of Oii	to	•		
15. DISTANCE FROM PROPO- LOCATION TO NEAREST	SED*	<u> </u>		O. OF ACRES IN LEASE	17. NO. C	Rio Arriba New Mexic
PROPERTY OR LEASE LINE, FT. Ogri			600.01		TO TI	HIS WELL
(Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*						320.0 0315.92
TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	ILLING, COMPLETED,		10. 1	6420'		RY OR CABLE TOOLS
21. ELEVATIONS (Show when			<u> </u>	0420	Ro	tary
	·			·		22. APPROX. DATE WORK WILL START
23.	+5' GL		·			February 1, 1978
	PR	OPOSED CASIN	NG AN	CEMENTING PROGRA	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	oor	SETTING DEPTH	1	QUANTITY OF CEMENT
13-3/4"	9-5/8"	36#		300'	ļ ———	300 sx
8-3/4"	7'1	20#		4050'		250 sx
6-1/4"	4-1/2" (new)	10.5#		6420'		600 sx
	, , , , ,			0.20	1	000 37

- 2. Well to be drilled by rotary tools. Set 300' of 9-5/8" casing and cement to surface; drill 8-3/4" hole to 4050' and set 7" casing. Gas drill 4050' to T.D. and run $4\frac{1}{2}$ " casin
- IES and Porosity Logs will be run at T.D. All potential zones will be analyzed from surface to total depth, and if potentially commercial, $4\frac{1}{2}$ casing or liner will be set, cemented and perforated.
- After perforating, the productive zones will be fractured, if necessary.
- Survey plat attached.
- Spacing unit will be the N_{2}^{1} of Section 4.
- Gas is not dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Robert D. Ballantyne	Drilling Sup	erintendent DATK 1/17/78
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	
Olas		6 10 10 18 W.
	*See Instructions On Reverse Side	I WAS TO

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.								
Operator			Lease		Well No.			
Palmer Oil	& Gas Company	•	Federal		5			
Unit Letter	Section	Township	Range	County				
A	4	26N	2W	Rio Arriba	•			
Actual Footage Loca	L							
8251	feet from the NC	orth line and	1150 1	eet from the East	line			
Ground Level Elev.	Producing For		Pool	1	Dedicated Acreage:			
7245	Mesa Ve	rde	Blanco-Mesaw	erde ext	_320.00 3 /5 9 2			
			· · · · · · · · · · · · · · · · · · ·					
1. Outline in	e acreage dedica	ted to the subject w	en by colored pencil	or hachure marks on th	e plat below.			
interest an	id royalty).			·	ereof (both as to working all owners been consoli-			
dated by c	ommunitization, u	nitization, force-pool	ing. etc?	, have the interests of	all owners been consoli-			
Yes	No If an	iswer is "yes," type o	of consolidation					
this form it No allowab	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-							
_	ing, or otherwise,	or until a non-standar	d dille, chiminating st	ich interests, has been	approved by the Commis-			
sion.								
					CERTIFICATION			
	i ·							
11	i	İ	1-1		ertify that the information con-			
	i		825	11 1				
	. !		115	11 1 /	ein is true and complete to the knowledge and belief.			
	1		0 -115	best of m	knowledge and belief.			
1	l s				/2/			
	I			Nome				
 	+	+			Campbell			
	1		1	Position				
	\		i	Land Ma	anager			
			i	Company				
	: 		i		OIL & GAS COMPANY			
	i		1	Date	OLE O GRO OUR FRITT			
	i		ı	8 1 "	/ 17, 1978			
	r I	Sec	1	Januar	, .,, .,, .			
		Jee Li						
1	I	4	1					
1	I I		1	11	certify that the well location			
	i i		4	1 1	this plat was plotted from field			
	!		1	i i	actual surveys made by me or			
1	i i		İ	1 1	supervision, and that the same			
	l .		The same of the sa	I i	nd correct to the best of my			
	1		LONG N	knowledge	and belief.			
	+	+	767 T	├				
	I	į	800 Tolling	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				
	I.	[19 6 W.	Date Survey	ed			
ł	1			January	7, 1978			
				Registered I	Eurveyor			
	Ì	-	The state of the s	Fred B	Kerr Jr.			
1770 DE 1770 D	MARKET D	1985 N		Certificaté)				
0 330 660	90 1320 1650 198	0 2310 2640 200		3950				
2 330 080	-5 1320 1030 198	200	1,00		Con Contract			