

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 S. Colorado Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 800' FNL and 1485 FEL, Unit B
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☒
☒
☐
☐
☐
☐
☐
☐

5. LEASE
09-000108
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla, Dulce, NM
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla "C"
9. WELL NO.
8-A
10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec 13, T 26N, R 5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
15. ELEVATIONS. (SHOW DF, KDB, AND WD)
6842' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

NOV 21 1973

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
10-27-78 to 10-29-78

DRLD OUT DV TOOL @ 4103' AND CIRCULATED OUT CMT STRINGER, DRILLING MUD AND LOST CIRCULATION MTL TO 5880'. DRLD CMT TO 5882 AND CIRCULATED FOR 30 MINUTES. FILLED HOLE W/ FRESH WATER AND RAN LOGS. CMT BOND OK. SPOTTED 300 GALS 15% DOUBLE-INHIBITED HCL @ 5706'. PERFED 5686' TO 5706' W/2 JSPF. BEGAN PUMPING 1000 BBLS WATER PAD. BREAK DOWN PRESS: 1800#. FRAC W/1270 BBLS WATER AND 70,000# 20-40 SAND FOLLOWED BY 107 BBL FLUSH. ATR: 63 BBLS / MIN. ATP: 2200 PSI. FLUSHED W/ 60 - 7/8" BALL SEALERS FOLLOWED BY 6000# SAND AND SAND PLUG: TOP OF SAND PLUG CALC TO BE 5200' PRESS TESTED SAND PLUG TO 3000 PSI, NO LEAKAGE

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Div. Administrative
Supervisor

DATE

11-15-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: