SUNDRY NOTICES AND REPORTS ON WELLS CO-end use this form for expenses in defill of a depen or plug back to a different service. The Form for expenses in defill of a depen or plug back to a different service. The Form for expenses in the form for	DEPARTMENT OF THE INTERIOR	5. LEASE 교수들을 수 있다. 09-000108 전략을 보고 전략	
1. oil gas well other well other			
1. oil gas other 2. NAME OF OPERATOR Tenneco 011 Company 3. ADDRESS OF OPERATOR 720 S. Colorado Blvd., Denver, CO 80222 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below). AT SURFACE: 800' FNL and 1485 FEL, Unit B AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OF APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT CAN APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT REAT SHOOT OR ACIDIZE TREAT SHOOT OR ACIDIZE THEAT SHOOT OR ACIDIZE THEAT SHOOT OR ACIDIZE SHO	(Do not use this form for proposals to drill or to deepen or plug back to a different		
2. NAME OF OPERATOR Tenneco 011 Company 3. ADDRESS OF OPERATOR 720 S. Colorado Blvd., Denver, CO 80222 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 800' FNL and 1485 FEL, Unit B AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROVAL TO: SUBSEQUENT REPORT OF: REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUTOFF REPORT SHOOT OR ACIDIZE REPORT OR ACIDIZE REPORT REAT SHOOT OR ACIDIZE REPORT SHOOT OR ACIDIZE REPORT OR ACIDIZE	1. oil	Jicarilla "C" = 233	
3. ADDRESS OF OPERATOR 720 S. COIOPADO BIVd., Denver, CO 80222 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.) AT SURFACE: 800' FNL and 1485 FEL, Unit B AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF SHORT SHORT OR APPROVAL TO: SUBSEQUENT REPORT OF: FRACTURE TREAT SHOOT OR ACIDIZE SHORT SHOOT OR ACIDIZE SHORT OR ACIDIZE SHORT OR APPROVAL TO: SUBSEQUENT REPORT OF: FRACTURE TREAT SHOOT OR ACIDIZE SHORT SHORT OR ACIDIZE SHORT	2. NAME OF OPERATOR	8-A 👸 👸 🖺 👸 👼 🖺	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 800' FNL and 1485 FEL, Unit B AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6842' GLIB 3 2 3 30 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3 4 3	3. ADDRESS OF OPERATOR	Blanco Mesa Verde ਨੂੰ ਤੋਂ	
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA 17. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA 18. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA 19. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA 19. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT OF: 19. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT OF: 19. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT OF: 19. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT OF: 19. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT OF: 19. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT OF REPORT OF SUBJECT OF THE NATURE O	4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA টুট্টেড টু এটা ১৮ ব Sec 13, F.26N, R.5W নিজুত	
16. CHECK APPROVAL TO: REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6842' GL3 STAB	AT TOP PROD. INTERVAL:	Rio Arriba And NM Tana	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON' (other) TO DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* INJECTED N2 DWN TBG @ 1700 SCF / MIN. WELL UNLOADING REVERSED CIRCULATION. WELL UNLOADING N2 & BROKEN FOAM UP TBG. WELL UNLOADING ITSELF AFTER 80 MIN. CSG PRESS STABILIZED @ 750#. 15 MIN LATER CONTINUOUS 1-15' FLARE IGNITED WELL UNLOADED BY ITSELF 30 MIN. THEN WATER RATE DECREASED. BEGAN INJ. N2 DWN CSG. NO SIGNIFICANT INCREASE IN GAS FLOW. WATER STOPPED. SC M/ 1075 CSG PRESS GAS STILL FLOWING UP TBG. RECOVERED APPROX 150 BW. ESTIM. 4650 BW RELL DIED M/ 1025# CSG PRESS. RU SWAB UNIT. MADE 3 RUNS. WELL UNLOADED LARGE AT OUT SOME WELL STILL BLOWING CSG PRESS @ 475#. **CHIEF OF THE PROPOSED OF THE		15. ELEVATIONS (SHOW DF. KDB, AND WD)	
FRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR		6842' GL 3 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	
(other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 11-3-78 to 11-9-78 INJECTED N2 DWN TBG @ 1700 SCF / MIN. WELL UNLOADING REVERSED CIRCULATION. WELL UNLOADING N2 & BROKEN FOAM UP TBG. WELL UNLOADING ITSELF AFTER 80 MIN. CSG PRESS STABILIZED @ 750#. 15 MIN LATER CONTINUOUS 1-15 FLARE IGNITED. WELL UNLOADED BY ITSELF 30 MIN. THEN WATER RATE DECREASED. BEGAN INJ.N2 DWN CSG. NO SIGNIFICANT INCREASE IN GAS FLOW. WATER STOPPED. SC W/ 1075 CSG PRESS GAS STILL FLOWING UP TBG. RECOVERED APPROX 150 BW. ESTIM. 4650 BLW TBR WELL DIED W/1025# CSG PRESS. RU SWAB UNIT. MADE 3 RUNS. WELL UNLOADED LARGE ANOMALY OF WATER. STABILIZED FCP IS 950#. WELL BLOWING TO PIT. HEAVY MIST. FOR STABILIZED FCP IS 950#. WELL BLOWING TO PIT. HEAVY MIST. FOR STABILIZED FCP IS 950#. WELL BLOWING TO PIT. HEAVY MIST. FOR STABILIZED FCP IS 950#. WELL BLOWING TO PIT. HEAVY MIST. FOR STABILIZED FCP IS 950#. WELL BLOWING TO PIT. HEAVY MIST. FOR STABILIZED FCP IS 950#. WELL BLOWING TO PIT. HEAVY MIST. FOR STABILIZED FCP IS 950#. WELL STILL BLOWING CSG PRESS @ 475#.	FRACTURE TREAT \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	bluch Societion or zone	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 11-3-78 to 11-9-78 INJECTED N2 DWN TBG @ 1700 SCF / MIN. WELL UNLOADING REVERSED CIRCULATION. WELL UNLOADING N2 & BROKEN FOAM UP TBG. WELL UNLOADING ITSELF AFTER 80 MIN. CCSC PRESS STABILIZED @ 750#. 15 MIN LATER CONTINUOUS 1-15' FLARE IGNITED WELL UNLOADED BY ITSELF 30 MIN. THEN WATER RATE DECREASED. BEGAN INJ. N2 DWN CSG. MO SIGNIFICANT INCREASE IN GAS FLOW. WATER STOPPED. SC W/ 1075 CSG PRESS GAS STILL FLOWING UP TBG. RECOVERED APPROX 150 BW. ESTIM. 4650 BLW TBR WELL DIED W/1025# CSG PRESS. RU SWAB UNIT. MADE 3 RUNS. WELL UNLOADED LARGE ANOUNTS OF WATER. STABILIZED FCP IS 950#. WELL BLOWING TO PIT. HEAVY MIST. FOR 545# 11-8 VELL STILL BLOWING CSG PRESS @ 475#. Subsurface Safety Valve: Manu. and Type	MULTIPLE COMPLETE	actiforther distribution of the second of th	
INJECTED N2 DWN TBG @ 1700 SCF / MIN. WELL UNLOADING REVERSED CIRCULATION. WELL UNLOADING N2 & BROKEN FOAM UP TBG. WELL UNLOADING ITSELF AFTER 80 MIN. CSG PRESS STABILIZED @ 750#. 15 MIN LATER CONTINUOUS 1-15' FLARE IGNITED. WELL UNLOADED BY ITSELF 30 MIN. THEN WATER RATE DECREASED. BEGAN INJ.N2 DWN CSG. NO SIGNIFICANT INCREASE IN GAS FLOW. WATER STOPPED. SC W/ 1075 CSG PRESS GAS STILL FLOWING UP TBG. RECOVERED APPROX 150 BW. ESTIM. 4650 BLW TBR WELL DIED W/1025# CSG PRESS. RU SWAB UNIT. MADE 3 RUNS. WELL UNLOADED LARGE ATQUILS OF WATER. STABILIZED FCP IS 950#. WELL BLOWING TO PIT. HEAVY MIST. FOR 545# 11-8 WELL STILL BLOWING CSG PRESS @ 475#. Subsurface Safety Valve: Manu. and Type	including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* ####################################		
18. I hereby certify that the foregoing is true and correct SIGNED LINE TITLE Div. Admin. Supervisor (This space for Federal or State office use)	UNLOADING N2 & BROKEN FOAM UP TBG. WELL UNLO PRESS STABILIZED @ 750#. 15 MIN LATER CONTINU BY ITSELF 30 MIN. THEN WATER RATE DECREASED. INCREASE IN GAS FLOW. WATER STOPPED. SC W/ TBG. RECOVERED APPROX 150 BW. ESTIM. 4650 B RU SWAB UNIT. MADE 3 RUNS. WELL UNLOADED LA IS 950#. WELL BLOWING TO PIT. HEAVY MIST. F PRESS @ 475#.	UNLOADING REVERSED CIRCULATION. WELL DADING ITSELF AFTER 80 MIN. CSG JOUS 1-15' FLARE IGNITED WELL UNLOADED BEGAN INJ. N2 DWN CSG. NO SIGNIFICANT 1075 CSG PRESS GAS STILL FLOWING UP BLW TBR WELL DIED W/1025# CSG PRESS. ARGE ANOUNTS OF WATER. STABILIZED FCP	
(This space for Federal or State office use) APPROVED BY TITLE Div. Admin. Supervisor 15-78	· · · · · · · · · · · · · · · · · · ·	V C C 5 3 3 7 6 4 2 3 5 5 5	
APPROVED BY TITLE DATE TO SUB-BEST OF CONTROL OF THE SUB-BEST	Div Admin Supply Trans Philip TO		
APPROVED BY TITLE DATE		보고 하는 사람들은 보고 있다. 함께 불화를 그 때문에 다 되었다.	
		DATE Transparent	