Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: 09-000110

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Jicarilla, Dulce N.M.

7. UNIT AGREEMENT NAME:

1. OIL WELL ☐ GAS WELL ☒ OTHER

8. FARM OR LEASE NAME: Jicarilla "A"

2. NAME OF OPERATOR: Tenneco Oil Company

9. WELL NO.: 9

3. ADDRESS OF OPERATOR: 720 So. Colorado Blvd., Denver, Colorado 80222

10. FIELD AND POOL, OR WILDCAT: Tapacito Gallup

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 835 ' FWL and 980 'FNL, Unit _____

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 20 T26N, R5W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6,695 GR

12. COUNTY OR PARISH: Rio Arriba

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	X	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUDDED 12 3/4" HOLE @ 12:01 AM ON 9/28/78. DRLD TO 276'. RAN 8 JTS OF 8 5/8" 32# CSG. SET @276'. CMTD W/225 SX. PD @ 9:00 AM 9/28/78. WOC 12 HRS. TEST TO 600 PSI FOR 30 MIN. HELD OK. CIRC CMT.

RECEIVED
OCT 24 1978
OIL CON. COM.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Matthews TITLE Administrative Supervisor DATE 10/17/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 23 1978

*See Instructions on Reverse Side

Form 9–331
Dec. 1973

Form Approved.
Budget Bureau No. 42–R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 So. Colo. Blvd., Denver, Colo. 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 835' FWL & 980' FNL, Unit D
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
09-000110

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla, Dulce, N.M.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla "A"

9. WELL NO.
9

10. FIELD OR WILDCAT NAME
Tapacito Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T-26-N, R-5-W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6695' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☒	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other)		

(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well did not respond to fracture treatment, due to severe plugging around the wellbore & along the fracture. We propose to acidize as follows: MIRUPU. Install BOE. RIH w/4 1/2" 10.5# pkr and set @ 6600'. Install Blooie line to pit. Acidize w/30,000 SCF N2 PAD, 1500 gal 50% Quality Foamed Acid 4 bpm @ 3700#; 835 gal 85% Quality Foamed Acid 4 bpm @ 3700#; 1500 gal 50% - 835 gal 85% - 1500 gal 50% Quality Foamed Acid. Flush w/Dry N2. Total of 6170 gal Foamed Acid comprised of: 15% MCA-2500 gal, 30000 SCF N2 PAD, 115,000 SCF N2 in Acid, 80000 SCF Flush. Unseat pkr. NDBOE. RDPU, and place well on production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carley Statham TITLE Admin. Supervisor DATE 4/19/79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Cdal

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-148