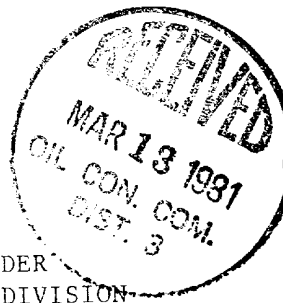


THE APPLICATION OF TENNECO OIL
COMPANY FOR A DUAL COMPLETION



ORDER NO. MC 2767

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A, Tenneco Oil Company made application to the New Mexico Oil Conservation Division on December 2, 1980, for permission to dually complete its Jicarilla A No. 9 located in Unit D of Section 20, Township 26 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of Bloomfield Chacra and Blanco Mesaverde Gas.

Now, on this 22nd day of December, 1980, the Division Director finds:

- (1) That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified;
- (3) That no objections have been received within the waiting period as prescribed by said rule;
- (4) That the proposed dual completion will not cause waste nor impair correlative rights; and
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Tenneco Oil Company, be and the same is hereby authorized to dually complete its Jicarilla No. 9 located in Unit D of Section 20, Township 26 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of Bloomfield Chacra Blanco Mesaverde Gas through the casing-tubing annulus and the tubing respectively.

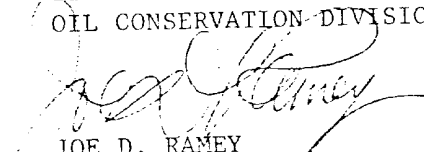
PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY
Division Director

MC

OIL CONSERVATION COMMISSION
Cytec DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE December 8, 1980

RE: Proposed MC 2
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated December 1, 1980
for the Tanner Oil Co. Jicarilla A#9 D-20-26N-5W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours very truly,

Frank J. Chavez

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Tenneco Oil Company		County Rio Arriba	Date 10/28/80
Address P.O. Box 3249, Englewood, CO 80155		Lease Jicarilla A	Well No. #9
Location of Well D	Unit D	Section 20	Township 26N
		Range 5W	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____ ; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Chacra		Mesaverde
b. Top and Bottom of Pay Section (Perforations)	3923-4014'		5118-5270'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

- | | | |
|-------------------------------------|--------------------------|---|
| Yes | No | |
| ☒ | ☐ | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| ☒ | ☐ | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| ☒ | ☐ | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| ☒ | ☐ | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

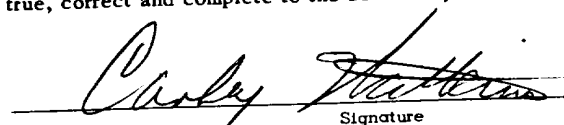
5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Pan American Energy, 700 Fidelity Plaza, Oklahoma City, OK 73102

Marathon Oil Company, Box 552, Midland, Texas 79702

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO ____ . If answer is yes, give date of such notification _____ .

CERTIFICATE: I, the undersigned, state that I am the Asst. Div. Adm. Mgr. of the Tenneco Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

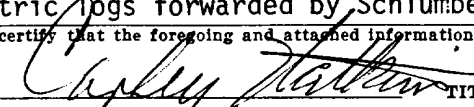
NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. 09-000110	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Dulce, N.M.	
2. NAME OF OPERATOR Tenneco Oil Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, Colorado 80155						8. FARM OR LEASE NAME Jicarilla A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 835' FWL 980' FNL Unit D At top prod. interval reported below At total depth						9. WELL NO. 9	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Mesaverde/Chacra	
15. DATE SPUDDED 9/28/80 16. DATE T.D. REACHED 10/13/80 17. DATE COMPL. (Ready to prod.) 10/20/80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6696' gr. 19. ELEV. CASINGHEAD --						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20; T26N; R5W	
20. TOTAL DEPTH, MD & TVD 6843'		21. PLUG, BACK T.D., MD & TVD 6798'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5118-5270' Mesaverde						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR CD/CN						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		32#		276'		12-3/4"	
4-1/2"		10.5#		6843'		7-7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		5270'		6562'			
31. PERFORATION RECORD (Interval, size and number)							
5118-19'		5200-01'					
5234-35'		5238-51'					
5258-60'		5268-70'		2 JSPF			
5066-67'				21' 42 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
5118-5270'		500 gals. 7 1/2% DI-HCL					
		1000 gals 15% HCL & 63 balls					
		74,300 gals 1% KCL water					
		52,500# 20/40 sand					
33.* PRODUCTION							
DATE FIRST PRODUCTION 10/20/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 10/20/80		HOURS TESTED 3 hrs.		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 80 PSI		CASING PRESSURE 970 PSI		CALCULATED 24-HOUR RATE →		OIL—BBL. AOF= 1244	
						GAS—MCF. Q= 1238	
						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Electric logs forwarded by Schlumberger & Dresser Atlas							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE Asst. Div. Adm. Mgr.				DATE 11/7/80	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	3019'	3100'	Depleted gas reservoir	Fruitland	2660'	
Chacra	3910'	4691'	Gas, sand			
Mesaverde	4691'	5100'	Water			
Point Lookout	5118'	5300'	Gas, sand			
Gallup	6707'	6742'	Depleted gas reservoir			

UNITED STATES
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(See other in-
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2. NAME OF OPERATOR Tenneco Oil Company						7. UNIT AGREEMENT NAME									
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, Colorado 80155						8. FARM OR LEASE NAME Jicarilla A									
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14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Mesaverde/Chacra									
15. DATE SPUDDED 9/28/80						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20; T26N; R5W									
16. DATE T.D. REACHED 10/13/80						12. COUNTY OR PARISH Rio Arriba									
17. DATE COMPL. (Ready to prod.) 10/20/80						13. STATE New Mexico									
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6695' gr.						19. ELEV. CASINGHEAD --									
20. TOTAL DEPTH, MD & TVD 6843'		21. PLUG, BACK T.D., MD & TVD 6798'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0'-TD									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3923-4014' Chacra						25. WAS DIRECTIONAL SURVEY MADE Yes									
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR CD/CN						27. WAS WELL CORED No									
28. CASING RECORD (Report all strings set in well)															
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		32#		276'		12-3/4"		225 sx CL-B w/2% CACL2							
4-1/2"		10.5#		6843'		7-7/8"		325 sx							
								550 sx							
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8"		5270'		3975'	
31. PERFORATION RECORD (Interval, size and number)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
3923-27'								DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3935-36' 2 JSPF 15' 30 holes								4004-14'				500 gals 15% HCL & 30 balls			
								3939-36'				250 gals 15% HCL			
								3923-4014'				23,280 gals 2% KCL water, 80,000#			
												20/40 sand, 77,600 gal foam			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
10/20/80		Flowing						shut-in							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
10/20/80		3 hrs.		3/4"		→				Q= 557					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
1100 PSI		30 PSI		→				AOF= 558							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
Vented															
35. LIST OF ATTACHMENTS															
Electric logs forwarded by Schlumberger & Dresser Atlas															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		TITLE						Asst. Div. Adm. Mgr.		DATE		11/7/80			

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	3019'	3100'	Depleted gas reservoir	Fruitland	2660'	
Chacra	3910'	4691'	Gas, sand			
Mesaverde	4691'	5100'	Water			
Point Lookout	5118'	5300'	Gas, sand			
Gallup	6707'	6742'	Depleted gas reservoir			

JICARILLA A-9
NW Sec. 20, T26N, R5W
Rio Arriba County, New Mexico

Pan American Energy
700 Fidelity Plaza
Oklahoma City, Oklahoma 73102

Marathon Oil Company
Box 552
Midland, Texas 79702

STATE NEW MEXICO



⚙️ - CHACRA/MESAVERDE DUAL

LEASE Jicarilla "A"

WELL NO. 9

8 5/8 "OD, 32 LB, K-55 CSG.W/ 225 SX

TOC @ -

4 1/2 "OD, 10.5 LB, K-55 CSG.W/ 325/500 SX

TOC @ 5707'?

DETAILED PROCEDURE

- 1) Clean location. Dig pit. Install Blewey line. Blowdown well
- 2) MIRUSU. Remove wellhead. Install BOP.
- 3) Release Lok-set pkr @ 6562 & POOH w/tbg.
- 4) RIH w/Baker Model K cement retainer on 2 3/8" tbg. Set retainer @ -5600'.
- 5) Test tbg to 2000 psi. Squeeze Gallup w/150 sx neat G cement. Displace cement only to retainer if no squeeze is obtained.
- 6) Sting out of retainer. Reverse out any excess cement. Circulate hole w/1% KCL water. Pull tbg to 5270'.
- 7) Test csg to 2500 psi. *Spot 500 gal 7 1/2 % DI HCL. POOH w/tbg.*
- 8) Run GR-CCL-CBL from 5400' to 3400'. Check quality of bonding over proposed perforations.
- 9) Perforate Mesaverde w/3 1/8" csg gun using 2 jspf as follows:

5268-70	2'	5258-60	2'
5238-51	13'	5234-35	1'
5200-01	1'	5118-19	1'
5066-67	1'	Total 21', 42 holes	
- 10) Acidize w/1000 gal 15% HCL & 63 balls.
- 11) Round trip junk basket to 5300'.
- 12) Frac Mesaverde w/1% KCL water containing friction reducer and 20/40 sand as follows:

400 BW PAD	
150 BW @ 1/2	PPG 20/40 sand
150 BW @ 1	PPG 20/40 sand
150 BW @ 1 1/2	PPG 20/40 sand
400 BW @ 2	PPG 20/40 sand
80 BW flush	
Total Sand - 52,500#	
Total Water - 1,330 Barrels	
Desired Rate - 65 BPM	
- 13) RIH w/tbg, S/N & pump out plug. Check PBTD.
- 14) Land tbg @ - 5000'.
- 15) Kick well around w/nitrogen.
- 16) Flow to cleanup and test.
- 17) If Mesaverde is unproductive:
 - a. Kill w/water if necessary. POOH w/tbg.
 - b. RIH & set retainer @ 4800'.
 - c. Squeeze w/150 sx Class G cement. Sting out of retainer
 - d. Circulate hole w/2% KCL water.
 - e. POOH w/tbg. Fill hole. Pressure test to 3000 psi.
- If Mesaverde is productive:
 - a. Kill well w/2% KCL water. Check PBTD.
 - b. POOH w/tbg.
 - c. Set Model F pkr w/expendable plug @ - 4950'. Dump 1 sx sand.
 - d. Fill hole w/2% KCL water.
 - e. Pressure test to 3000 psi.

276'

DV Tool
@ 5707'

208 Jts
2-3/8
EUE +
Lok-Set
Pkr
@ 6562'

Perf'd
6710-6739
w/1 SPF
3-3/8"
Hyperjet
II

PBTD
6798'

6843'

- 18) Perforate Chacra w/3 1/8" csg gun using 2 jspf as follows:
4004-14 10'
3935-36 1'
3923-27 4' Total 15', 30 holes.
- 19) RIH w/pkr & 2 3/8" tbg. Hang pkr @ 3975'.
Spot 250 gal 15% HCL into annulus.
- 20) Breakdown & acidize perfs @ 3935-3923' down annulus.
- 21) Acidize perfs @ 4004-14 down tbg w/500 gal 15% HCL and 30 balls.
- 22) RIH to knock balls off perfs. POOH w/pkr.
- 23) Frac Chacra down csg w/70 quality foam and 20/40 sand as follows:
20,000 gal PAD
10,000 gal @ 1/2 PPG 20/40 sand
10,000 gal @ 1 PPG 20/40 sand
10,000 gal @ 1.5 PPG 20/40 sand
25,000 gal @ 2 PPG 20/40 sand
2,600 gal Flush
Totals: 23,280 gal 2% KCL water
80,000# 20/40 sand
77,600 gal foam
- 24) Flow back well through 1/2" tapped bull plug after frac trucks leave location.
- 25) Kill well w/2% KCL water.
- 26) Land production string as directed.
- 27) Flow to clean up.
- 28) Shut-in for AOF.