

1-NORMA

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Approved
Bureau No. 42-R3556.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. EP 707441	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Bolin Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 400, Aztec, New Mexico		8. FARM OR LEASE NAME Candado	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1030' FNL / 1030' (Unit B) Sec. 4 T26N R7W At top prod. interval reported below At total depth		9. WELL NO. 21 (Dual)	
14. PERMIT NO.		13. STATE New Mexico	
15. DATE SPUDDED 8/31/78		10. FIELD AND POOL, OR WILDCAT Otero Chacra/Blanco Mesaverde	
16. DATE T.D. REACHED 9/17/78		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4 - T26N R7W	
17. DATE COMPL. (Ready to prod.) 3/23/79		12. COUNTY OR PARISH Rio Arriba	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6643' GL		13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 5350' KB		19. ELEV. CASINGHEAD	
21. PLUG, BACK T.D., MD & TVD 5289' KB		20. ROTARY TOOLS X	
22. IF MULTIPLE COMPL. HOW MANY? 2		21. CABLE TOOLS	
23. INTERVALS DRILLED BY		22. WAS DIRECTIONAL SURVEY MADE Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Chacra - Mesaverde Dual: 3764' - 3986'		23. WAS WELL CORED No	
25. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind. & Interval Log / G. P. Density			
26. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	22#	3950'	12 1/4"
5 1/2"	15.5#	5330'	7 7/8"
CEMENTING RECORD			
220 sxs. Circulated to surface.			
300 sxs. w/two stage tool @ 4003'.			
27. AMOUNT PULLED			
28. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
29. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1 1/4"	3950' KB	4034' KB	
30. PERFORATION RECORD (Interval, size and number)			
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
CH 2 shots/ft: 3764' - 3780'		30,000# sd. & 30,996 gals. water	
3856' - 3864'		16,000# sd. & 16,000 gals. water	
3844' - 3852'		water	
3980' - 3986'		10,000# sd. & 10,000 gals. water	
32. PRODUCTION			
DATE FIRST PRODUCTION not connected		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST 1/2/79		WELL STATUS (Producing or shut-in) S.I.	
HOURS TESTED 3 hrs.	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1,169.2
FLOW. TUBING PRESS. 81#	CASING PRESSURE 51 10' 8#	PROD'N. FOR 24-HOUR RATE →	GAS—MCF. 1,621 AOF
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
34. LIST OF ATTACHMENTS			
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.			
SIGNED <i>W. A. Crum</i>		TITLE agent	
DATE 4/16/79		TEST WITNESSED BY APR 18 1979 U.S. GEOLOGICAL SURVEY DURANGO, COLO.	

*(See Instructions and Spaces for Additional Data on Reverse Side)