

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1020' FSL x 1450' FEL, Section 3,

AT SURFACE: T-26-N, R-5-W

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other)

Perforated & Fraced

5. LEASE

Jicarilla Apache Tribal 151

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache Tribal 151

9. WELL NO.

8

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/4 SE/4 Section 3,

T-26-N, R-5-W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

14. API NO.

30-039-21674

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7233' GL, 7246' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

NOV 15 1978

U. S. GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 10/16/78. Tripped in with tubing and bit. Drilled out DV tool at 6510'. Cleaned out to 8330' PBD. Pressure tested casing; 4,000 psi; held OK. Perforated 8224-8318'; fraced with 275,000 pounds sand and 148,000 gallons grac fluid. Set bridge plug at 8180'. Perforated 8119-8146'. Fraced with 160,000 pounds of sand and 86,000 gallons frac fluid. Tripped in with tubing. Cleaned out sand to 8180'. Recovered bridge plug. Production tubing landed at 8303'.

Completion rig released on 11/4/78.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED TITLE Dist. Adm. Supvr. DATE 11/14/78

(This space for Federal or State office use)

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: