

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐		
2. NAME OF OPERATOR		AMOCO PRODUCTION COMPANY							
3. ADDRESS OF OPERATOR		501 Airport Drive Farmington, NM 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1020' FSL x 1450' FEL, Section 3, T-26-N, R-5-W At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.		DATE ISSUED							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
9/14/78		9/26/78		11/9/78		7233' GL 7246' KB		7233'	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS	
8345'		8330'		—		—		0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		8119-8320', Dakota				25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN		Induction Electric, Densilog, Gamma Induction, Sidewall Neutron, Com-				27. WAS WELL CORED			
28. pensated Density		CASING RECORD (Report all strings set in well)				No			
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
9-5/8"		32.3		297'		13-3/4"		270 SX	
7"		23		4046'		8-3/4"		700 SX	
4-1/2"		11.6		8345'		6-1/4"		467 SX	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
2-3/8"		8303'		8119-46, 8224-48, 8271-80, 8318-20 with 1 SPF size .4"		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8119-8146		160,000# SN x 86,000 gal frac fluid		8224-8320		275,000# SN x 148,000 gal frac fluid		DATE FIRST PRODUCTION	
11/9/78		3 hours		.75"		PROD'N. FOR TEST PERIOD		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
Flowing		126		WATER—BBL.		GAS—MCF.		WELL STATUS (Producing or shut-in)	
SI		1008		OIL—BBL.		GAS—MCF.		DATE OF TEST	
75		458		CALCULATED 24-HOUR RATE		OIL—BBL.		HOURS TESTED	
To Be Sold		TEST WITNESSED BY		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED		TITLE		Dist. Adm. Supervisor		DATE		11/21/78	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	3852'	3910'		Pictured Cliffs	3852'	+3394'
Mesaverde	5546'	6200'		Mesaverde	5546'	+1700'
Dakota	8118'			Dakota	8118'	- 872
TD	8356'					