DISTRIBUTION

SANTA LE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-17 Ulfactive 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NAD NISPORT OIL AND NATURAL (
IRANSPORTER OIL /			
OPERATOR /			
PRORATION OFFICE			
EL PASO NATURA	J. GAS CO		
Address			
BUX 289, FARM Reason(s) for filing (Check proper box)	IINGTON, NEW MEXICO	Other (Please explain)	
New Well X	Change in Transporter of: Oil Dry Ga		
Change in Ownership	CII Dry Ga Casinghead Gas Conder	Ħ l	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	LEASE		
Lease Name	Well No. Pool Name, Including Fo	Carry France	Lot Fee
RINCON	212 OTERO CHACE	CA .	SF J 079160
Unit Letter P; 100	10 Feet From The S Lin	e and 975 Feet From 7	The <u>E</u>
Line of Section 12 Tow	mshtp 26N Range	7W , NMPM, Rio Ar	riha County
DESIGNATION OF TRANSPORT			
Name of Authorized Transporter of Oil EL PASO NATUR	_	Address (Give address to which approx	
Name of Authorized Transporter of Cas		BOX 289, FARMINGTON, N Address (Give address to which approx	
EL PASO NATUR	AL GAS CO.	BOX 289, FARMINGTON, N	
If well produces oil or liquids, give location of tanks.	P 12 26N 7W		
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spuaded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
8/17/78	9/29/78 Name of Producing Formation	3789 Top (Gas Pay	3778! Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 6475 GL	Chacra	3654'	Tubing Depth
Perforations 3654-76, 3714-20, 3740-56 with 16 SPZ		7	Depth Casing Shoe
3054-70, 3714		CEMENTING RECORD	3789'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4'' 6 3/4''	8 5/8'' 2 7/8''	146' 3789'	106 cf. 556 cf.
Q 3/ 4	4/10		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	fer recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks		pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gas-MOF
Actual Prod. Toot-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cheke Size
CERTIFICATE OF COMPLIANC	Œ	OIL CONSERVA	TION COMMISSION
I harabu cartify that the rules and r	egulations of the Oil Connervation	APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Connervation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original against All All MAVEZ	
		TITLE	
a 4 0 ·		This form is to be filed in compliance with RULE 1104.	
D. G. Bricco		If this is a request for ellowable for a newly drilled or despend	
Drilling Clerk		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Tale) 11/2/78		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
		Separate Forms C-104 must completed wells.	on titing tot seem hoot in marribit.