STATE OF DEW MEXICO PARTIES OF CONSERVATION DIVISION P. O. HOX PORB SANTA FE. NEW MEXICO 197501

1		5001V FT. 91.	W WILKICO	17501			
LAND OFFICE		REQUEST FO	JOAN JULIA SIC	ŗ			
AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
Chernot			*************************************	·			
El Paso Exploration	on Company	7					
Box 289, Farming		lexico 87401			······	· · · · · · · · · · · · · · · · · · ·	
Hew Well		n Transporter of:	l l	ange Name of	Operator from No	orthwest	
Recompletion Change in Ownership	OII Casingh	Dry C		Production Cor	•		
If change of ownership give name		es (us es mu					
and address of previous owner							
DESCRIPTION OF WELL AND		Pool Name, Including I	Corpullon	Kind of Lea			
Jicarilla 152 W	4	Blanco Mesa V		State, Fede		152	
Location Unit Letter K :	1480 Feet Fre	om The S Li	ne and1665	Feet Fron	W The		
_	ownship 26		5-W	, NMPM, Rio	Arriba	County	
DECICE ATION OF TRANSPOR	TER OF OU	AND NATURAL C	4.0	······································		······································	
Rene of Authorized Transporter of Of El Paso Natural G	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401						
Northwest Pipeline			Box 90, Farmington, New Mexico 87401				
If well produces oil or liquids, give location of tanks.	Unit Sec	7wp. Rge. 26-N 5-W	is gas actually	connected? W	hen		
If this production is commingled w. COMPLETION DATA	ith that from ar	y other lease or pool,	give comminglis	ng order number:			
Designate Type of Completi		Oil Well Gas Well	New Well Wo	rkover Deepen	Plug back Same Hes	'v. Dill. Hos'v.	
Date Spudded	Date Compl. F	leady to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		Top Cil/Gas Pay		Tubing Depth		
Perforations			<u> </u>		Depth Casing Shoe	Depth Casing Shoe	
	т	UBING, CASING, AND	CEMENTING I	RECORD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
	<u> </u>		ļ				
TEST DATA AND REQUEST F	OR ALLOWA	BLE (Test must be a able for this de	iter recovery of to p:A or be for full 2		and must be equal to or s	xceed top allow-	
Date First New Oil Run To Tanks				Froducing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure		Coeing Presewe		Chote Size		
Actual Prod. During Test	Oil-Bbis.		Water - Bbis.		Gaa-MCF		
			·		1 /		
GAS WELL	T		T				
Aztua: Prod. Toot-MCF/D	Length of Teet		Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressu	• (sbut-in)	Cosing Piesews (Shut-Lu)		Choke 51se		
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION NOV 2 0 1979 APPROVED 19				
I hereby certify that the rules and i Division have been complied with above is true and complete to the	and that the	information given	Original Signal	ned by CHARLES G	HOLSON		
			1	OIL & GAS INSPE			
S. G. Busco			This form is to be filed in compliance with nucl 1104.				
(Signifue)			If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation				
DRILLING CLERK			the teles on the wall in accordance with NULE 111. All sections of this form must be ittled out completely for allow-				
// // // // // // // // // // // // //	•		Mile on new	and recompleted w	+11 0.	_	

November 13, 1979

Till cotroly Sections I. II. III and VI for changes of owner, well canonic number, or transports, or other such change of conditions beparets. Lorus. C-104 must be filed for each pool in multiply condition wills.