

USGS, Durango, Colo.

Form B-330
(Rev. 5-68)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Bolin Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 400, Aztec, New Mexico 87410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1190' FNL & 790' FWL (Unit D) Sec.4 T26N R7W
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

SF #079161

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Candado

9. WELL NO.

22-A (Dual)

10. FIELD AND POOL, OR WILDCAT

Otero Chacra/Blanco Mesaverde

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec. 4-T26N-R7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N. Mexico

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 11/2/78 16. DATE T.D. REACHED 11/20/78 17. DATE COMPL. (Ready to prod.) 3/28/79 18. ELEVATIONS (SP, RKB, RT, GR, ETC.)* 6651' GL 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 5325' KB 21. PLUG. BACK T.D., MD & TVD 5270' KB 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Chacra - Mesaverde Dual: 3744' - 3832' 25. WAS DIRECTIONAL SURVEY MADE? Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Lateralog / G. R. Density 27. WAS WELL CORRED? No

CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
8 5/8"	28#	297' KB	12 1/4"	250 sxs. circulated to surface.	
5 1/2"	15.50#	5317' KB	7 7/8"	800 sxs. staged to surface.	

LINER RECORD					CH TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					1 1/4"	3795' KB

31. PERFORATION RECORD (Interval, size and number)
CH: 2 shots per ft: 3744' - 3760'
3822' - 3832'

32. CH ~~EXPOSED~~ FRACTURE ~~EXPOSED~~ ~~EXPOSED~~
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
35,000# 20/40 sd. & 35,000 gals. water.
30,000# 20/40 sd. & 30,000 gals. water.

33. PRODUCTION
DATE FIRST PRODUCTION NC PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) S.I. WELL STATUS (Producing or shut-in)
DATE OF TEST 4/4/79 HOURS TESTED 3 CROKE SIZE 3/4" PROD'N. FOR TEST PERIOD → OIL—BBL. 1,437 GAS—MCF. 2,385 AOF WATER—BBL. _____ GAS-OIL RATIO _____
FLOW. TUBING PRESS. 103# CASING PRESSURE SI 1001# CALCULATED 24-HOUR RATE → OIL—BBL. _____ GAS—MCF. 2,385 AOF WATER—BBL. _____ CH GRAVITY-API (CORR.) _____
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *J. P. Crum Jr.* TITLE agent DATE 4/24/79

*(See Instructions and Spaces for Additional Data on Reverse Side)

