Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICLII P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Hrazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Ι.	TOTRA	ANSPORT OIL	L AND NATURAL	GAS					
CENTRAL RESOURCES, INC.					Well Al'I No. 3003921738				
Address					3003921				
1776 LINCOLN STREE		DENVER, COLO				~			
Reason(s) for Filing (Check proper box New Well		n Transporter of:	Other (Please e	aplain)					
Recompletion	-	Dry Gas							
Change in Operator X	Casinghead Gas	Condensate [_]							
If change of operator give name and address of previous operator	National Cooper	cative Refin	ery Associatio	n, PO Box	1404, McF	hersor	1, KS 6746		
II. DESCRIPTION OF WEL	L AND LEASE					Agra	ement #		
Lease Name			ind of Lease YEAR NO.		XXXXX				
Candado	22A	Blanco Mes	a verde State		Federal or Fee	SCR57			
Location	1100		T = + 1-	700	τ.	7 4			
Unit LetterD			North Line and	790 F	et From The	est	Line		
Section 4 Towns	ship 26N	Range 7 W	, NMPM,	··	Rio Arril	ja	County		
III. DESIGNATION OF TRA	NSPORTER OF O	II AND NATU	DAL CAS				•		
Name of Authorized Transporter of Oil	[] or Conder		Address (Give address to	which approved	copy of this form	is to be ser	u)		
Gary-Williams Energy			370 17th Str	eet, Ste.	5300, Denv	ver, CC	0. 80202		
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX El Paso Natural Gas			Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, Unit Sec. Twp. Rge.			PO BOX 1492, E1 Paso, TX. 79978 Is gas actually connected? When ?						
give location of tanks.				yes			1979		
If this production is commingled with th	at from any other lease or	pool, give comming	ing order number:						
IV. COMPLETION DATA	[Oil Well	Gas Well	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1				
Designate Type of Completio	n - (X)	l Carwell	New Well Workover	Deepen	Plug Back Sai 	ne Res'v	Diff Res'v		
Date Spaidded	Date Compl. Ready to) Prod.	Total Depth		P.B.T.D.		.1		
Plant de la	de de de de		W						
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth					
Perforations			J		Depth Casing SI	106			
A PART OF THE CONTROL									
LIOLE OIZE			CEMENTING RECO		· · · · · · · · · · · · · · · · · · ·				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SI	ET	SACKS CEMENT				
V. TEST DATA AND REQUI	FST FOR ALLOW.	ARLE							
		•	be equal to or exceed top	allowable for this	depth or be for fi	ull 24 hour:	s.)		
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow,	, pwnp, gas lýi, e	DEC	S I W	EG		
Length of Test	Tubing Pressure		Casing Pressure		ke Size				
• • • • • • • • • • • • • • • • • • • •	Taoing Treasure	Trading Treasure			AUG1 8 1993				
Actual Prod. During Test Oil - Bbls.			Water - Bbls.		Gas- MCI				
				··· · · · · · · · · · · · · · · · · · 	OIL CO		1/1/		
GAS WELL Actual Prod. Test - MCF/D	ero processor de la composición de la c					T. 3			
Actual Fred. Test - MC17D	Length of Test		Bbls. Condensate/MNICF	* * * * * * * * * * * * * * * * * * *	Cravity of Cond	chesic	•		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shul in)		Choke Size					
			,						
VI. OPERATOR CERTIFIC	CATE OF COMP	LIANCE	011 00	NIOE DV	ATIONDU				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION AUG 1 8 1993			N			
			Data Appra		ng T 0 122	J			
bull.			Date Approv		10				
Signature Supplies Mark			By						
Scott A Smith	V.P. Oper			SUPERV	SOR DISTR	HCT F	3		
Printed Name 7/31/93	(303) 830-010	Tille Engeerin	g Title						
Date		plione No.							
THE RESERVE THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.	Part of the last state of the last state of		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Lill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.