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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico. Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

Diame DD, /utela, 14141 882	110			Box 2088						
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 1	37410	Santa Fe, N	New	Mexico 8	7504-2088	<b>,</b>				
	REQUE	ST FOR ALL	OW.	ABLF AN	D AUTHO	DEIZATIO	M			
I. Operator	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
<b>!</b> •							Vell API No.			
Merit Energy Company						i	30-039-21771			
Reason(s) for Filing (Check proper	Suite 1500 box)	Dallas, Texas 75251  Other (Please explain)					<del></del>			
New Well Recompletion		ange in Transporter	of:							
Change in Operator X	Oil Casinghead Ga	☐ Dry Gas		Ei	ffective	June 1	<b>,</b> 1993			
If change of operator give name			_=	<u> </u>			·			
and address of previous operator  II. DESCRIPTION OF WE	Southern Uni	lon Explora	tio	n Compa	ny 324 H	lwy US64	, NBU300	1 Farm	ington, Ni	
Lease Name	We	I No. Pool Name,	Inclu	ding Formatio		V:	nd of Lease	<del></del>	<del></del> -	
Jicarilla D	11A Blanco						ie, Federal or Fe	c Con	Lease No. tract 100	
Unit Letter P	: 790	Feet From Ti	he	South	ne and	790	Feet From The	Eas	t ,	
Section 29 Tow	nship 26 N	Range		1		Rio Arr	*		Line	
III. DESIGNATION OF TR	ANSPORTER O	F OIL AND NA					· · · · · · · · · · · · · · · · · · ·		County	
Name of Authorized Transporter of Or Giant Refining C	" or C	ondensale 🔀		Address (Gi	ve address to t	which approve	ed copy of this fe	orm is to be	sent)	
Name of Authorized Transporter of Ca				P.O. B	ox 256 Farm	nington, Ni	A 87499		· i	
realize of Authorized Transporter of Casinghead Gas or Dry Gas GCNM				Address (Give address to which approved copy of this form is to be sent) P.O. Box 1899, Bloomfield, NM 87413						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. R			Is gas actuall		Whe				
If this production is commingled with the	at from any other least	or pool, give comm	ninoli	ng order numi		L				
IV. COMPLETION DATA								<del></del>		
Designate Type of Completion - (X)		Vell   Gas Wel	11	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Read	y to Prod.	$\dashv$	Total Depth	<del></del>	l	P.B.T.D.		1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe				
	771001	0.015:::-					Lepai Casing ,	snoe		
HOLE SIZE	E SIZE CASING & TUBING SIZE			D CEMENTING RECORD						
	OASING & TOBING SIZE				DEPTH SET	•••••	SACKS CEMENT			
	<del> </del>									
V. TEST DATA AND REQUE	ST FOR ALLOV	VARLE		<del></del>						
OIL WELL (Test must be after t	recovery of total volum	e of load oil and mu	us be	eaual to or ex	reed ton allow	whie for this	dansk av ka Carl	5.8.5.1		
Date First New Oil Run To Tank	Date of Test		Pr	oducing Meth	od (Flow, pum	φ, gas lift, etc	:.)	WI 24 NOUTS.	<del>/</del>	
Length of Test										
Songal of Year	Tubing Pressure			Casing Pressure			Cho <b>le Si</b> če	<del>- 1</del>		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas-MCF	<del>an o 3 1</del>	<u>034</u>	
CACTURE		· · · · · · · · · · · · · · · · · · ·	Ŀ				011	COx.	10	
GAS WELL Actual Prod. Test - MCF/D	1							Contract of the Contract of th	- 	
The state of the s	Length of Test			s. Condensate	MMCF	(	Gravity of Condensale			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Marketine.		
		•		ing ricesore (	Silut-III)	1	hoke Size			
VI. OPERATOR CERTIFICA	TE OF COMF	LIANCE	1		<del></del>		· · · · · · · · · · · · · · · · · · ·	<del></del>		
I hereby certify that the rules and regulations of the Oil Concernition				OIL CONSERVATION				ON DIVISION		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date ApprovedJAN 0 3 1994						
	6.			Date Ap	proved	JAN	U 3 1994			
Signature				Λ						
Sheryl J. Carrith—Regulatory Manager Printed Name Title			By 3 1) Chang							
				Title	SUP	ERVISO	R DISTRIC	T #3		
12/29/93 214/701-8377 Date Telephon No.				1100						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.