

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R3555.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____										5. LEASE DESIGNATION AND SERIAL NO. Contract No. 105	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR SUPRON ENERGY CORPORATION										7. UNIT AGREEMENT NAME 	
3. ADDRESS OF OPERATOR P. O. Box 806, Farmington, New Mexico 87401										8. FARM OR LEASE NAME Jicarilla "A"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190 feet from the North line & 1690 ft./East line. At top prod. interval reported below Same as above At total depth Same as above										9. WELL NO. 21	
14. PERMIT NO. _____ DATE ISSUED _____										10. FIELD AND POOL, OR WILDCAT Tapacite Pictured Cliffs	
15. DATE SPUDDED 7/17/78 16. DATE T.D. REACHED 7/22/78 17. DATE COMPL. (Ready to prod.) 8/18/78 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6863 Gr. 19. ELEV. CASINGHEAD 6863										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T-26N, R-4W N.M.P.M.	
20. TOTAL DEPTH, MD & TVD 3709 21. PLUG, BACK T.D., MD & TVD 3661 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY 0 - 3709 ROTARY TOOLS _____ CABLE TOOLS _____										12. COUNTY OR PARISH Rio Arriba 13. STATE New Mexico	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs 3559' to 3616 ft.										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric, Density, Bond										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
7"		23.0		213		9-7/8"		200 sz		None	
4-1/2"		9.5		3709		6-1/4"		100 sz		None	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
1-1/4"		3520 ft.									
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
1-1/4"		3520 ft.									
31. PERFORATION RECORD (Interval, size and number) Perforate 15 size 0.42" holes from 3559' to 3616'						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD) 3661 to 3664' 3559 to 3616'						AMOUNT AND KIND OF MATERIAL USED 980 gals of Anodic Acid 37,900 gals of water and 30,000# of 20-40 sand.					
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
		Flowing						Shut-in			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
8/18/78		3		3/4"		→		0		209	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
122		585		→		0		2335		0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY John Hector					
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED Rudy D. Mott				TITLE Area Superintendent				DATE AUG 21 1978			

*(See Instructions and Spaces for Additional Data on Reverse Side)

U. S. GEOLOGICAL SURVEY
BUTTE, COLO.

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 183. Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

U.S. GOVERNMENT PRINTING OFFICE : 1963-O-683636