t	DISTRIBUTION	REW REXICO OIL CON	VSERVATION COMMISSION	Porm C-104
ł	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-11
ţ	FILE		AND	Effective 1-1-65
į	7.5.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	AS
	LAND OFFICE			
1	TRANSPORTER GAS			•
}	OPERATOR			• • •
.	PRORATION OFFICE		·	
	Southern Union Exploration Company			
	1217 Main Street, Suite 400, Texas Federal Bldg., Dallas, Texas 75202    Other (Please explain)			
	Change in Transporter of:  Change of operator and address.			
	Recompletion	Oil Dry Gas		•
Ì	Change in Owrership	Casingheai Cus Condense		
1	If change of ownership give name Sland address of previous owner	JPRON Energy Corporation,	10300 N. Central Expr Dallas, Texas 75231	essway, Bldg. V, 5th Fl.
	DESCRIPTION OF WELL AND L	FASE	· · · · · · · · · · · · · · · · · · ·	
n.	DESCRIPTION OF WEED XND E Lease Name Jicarilla "A"	Yell No. Pool Name, Including For 21 Tapacito Picture	mation Kind of Lease ed Cliffs State, Federa	E 1 1 1 10E
	Location			Fact
	Unit Letter B : 1190 Feet From The North Line and 1690 Feet From The East  26N Range 4W NMPM Rio Arriba County			
	Line of Section	nship 26N Range 4W		. County
II.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which appro	ved copy of this form is to be sent)
	Name of Authorized Transporter of Oil		Box 108, Farmington, NM	1 87401
	Plateau, Inc. Name of Authorized Transporter of Cost	inghed Gas Or Dry Gas X	Address (Give address to which appro	
	Gas Company of New Mexic	co <u> </u>	First International Bld	lg., Dallas, TX 75202
	If well produces oil or liquids,	Unit Sec. Twp. Fige. B 13 26N 4W	Is gas actually connected? Wh	<b>C</b> 11
	give location of tanks.	· · · · · · · · · · · · · · · · · · ·	rive commingling order numbers	
137	If this production is commingled with COMPLETION DATA	h that from any other lease or pool, g		Plug Back 'Same Res'v. Diff. Res'r
١٧.	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Buck Same Resty, Diff. Rest
		Date Compl. Ready to Frod.	Total Depth	F.B.T.D.
	Date Spudded	Jan Schiph Head,		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O1/Gas Pay	Tuking Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND		SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
			1	
			1	1
			<u>i                                     </u>	<del></del>
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump. gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	266-ИСТ
			- /	
	GAS WELL			Crevity of Ecrosistate
,	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensute/MMCF	on on I
1	Testing Method (pitot, back pr.)	Tuting Pressure (Shut-in)	Cosing Fressure (Shut-in)	Chate Sire
!	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given the best of my knowledge and belief.		OIL CONSERVATION COMMISSION	
VI				AN 28 1981
			AFFROVED	by FRANK I. CHAVEZ
i		with and that the information given a best of my knowledge and belief.	BYOriginal Signed	SUPERVISOR DISTRICT 3
+		· · · · · · · · · · · · · · · · · · ·	TITLE	
t •	·/ (M)	D (	1	n compliance with RULE 1104.

Drilling & Production Engineer

(Tule)

(Date) This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allestic on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.