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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	H_{\perp}		
OPERATOR] .		
PRORATION OFFICE			I L	
Operator				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	EST FOR ALLOWABLE Supersedes Old C-104 and Effective 1-1-65		
FILE /	AUTUODIZATION TO TO	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO TR	ANDPURTUIL AND NATURAL	_ GAS	
TRANSPORTER OIL				
OPERATOR				
1. PRORATION OFFICE				
SUPRON ENER Addres	GY CORPORATION			
P. O. Box 8	08, Farmington, New Mexic	Other (Please explain)		
Reason(s) for filing (Check proper)	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry G	as [
Change in Ownership	Casinghead Gas Conde	ensate		
If change of ownership give name and address of previous owner	e			
II. DESCRIPTION OF WELL AN	ID LEASE Well No. Pool Name, Including	Formation Kind of Le	Lease No.	
Jicarilla "A"	21 Tapacito Pic		eral or Fee Federal No. 105	
	190 Feet From The North Li	ne and 1690 Feet Fro	om The Fast	
Line of Section 13	Township 26 North Range	4 West , NMPM, Rio	Arriba County	
II. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS Address (Give address to which ap	proved copy of this form is to be sent)	
Plateau Incorporat		Farmington, New Mexic	eo 87401	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approve			proved copy of this form is to be sent)	
Gas Company of New		Attn: Mr. R. J. Ko	TYPYY	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 13 26W 4W	Is gas actually connected?	When Upon Installation of Pipeline facility	
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool	, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Comple		X .		
Date Spudded 7/17/78	Date Compl. Ready to Prod.	Total Depth 3709	P.B.T.D. 3661	
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
6863 Gr.	Pictured Cliffs	3559	3520 Pt. Depth Casing Shoe	
Perforations 15 sise 0.42" Perfo	erations from 35591 to 361	61 ID CEMENTING RECORD	3709	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
9-7/8*	7*	213	200	
6-1/4"	4-1/2"	3709	100	
V. TEST DATA AND REQUEST OIL WELL	able for this a	lepth or be for full 24 hours)	oil and must be equal to or exceed top allou	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
1669	3 Hours	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1033	1033	3/4"	
VI. CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	VATION COMMISSION	
I hereby certify that the rules as	nd regulations of the Oil Conservation	APPROVED	by A. R. Kendrick	
Commission have been complie	d with and that the information given the best of my knowledge and belief.	BY		
U	tiginur sig. u s/	li .		
. Ru	udy D. Motto	This form is to be filed	in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation.		
MALLY D. MOTOU	Rudy D. Motto (Signature) Area Superintendent		cordance with RULE 111. must be filled out completely for allow	
	(Title)	able on new and recompleted	wells.	
August	18, 1978	Dist and only Sociations I	, II, III, and VI for changes of owner porter, or other such change of condition	
	(Date)	Separate Forms C-104 m	nust be filed for each pool in multiply	