

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR		Supron Energy Corporation		Jicarilla "E"	
3. ADDRESS OF OPERATOR		P. O. Box 808, Farmington, New Mexico 87401		9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1645 ' / South line and 830' / West line.		15	
At top prod. interval reported below		Same as above.		10. FIELD AND POOL, OR WILDCAT	
At total depth		Same as above.		Basin Dakota	
14. PERMIT NO.		DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
10/12/78		10/23/78		2/13/79	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD	
6730 Gr.		6730		7824	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
7815		Two		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		CABLE TOOLS	
Basin Dakota 7621 ft. to 7773 Ft.		No		0 to 7824	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED		-	
Induction Electric-Compensated Density & Gamma Ray Correlation		No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
10-3/4"		32.75		220	
7-5/8"		26.40		3650	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/4"		225		None	
9-7/8"		200		None	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
5-1/2"		3535		7818	
SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
495				SIZE	
				DEPTH SET (MD)	
				PACKER SET (MD)	
				2-1/16"	
				7582'	
				7582	
31. PERFORATION RECORD (Interval, size and number)					
Perforate 1 Size 0.42" hole @ 7621, 7622, 7623, 7723, 7724, 7726, 7728, 7730, 7732, 7733, 7734, 7736, 7738, 7740, 7767, 7769, 7771, & 7773. 18 holes.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7721 ft. - 7773"		1000 gals of 15% HCL. 80,000 gals of 40% gel and 110,000# of 20-40 sand.			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
2/5/79		3		100	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
2/5/79		3		3/4"	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
57		PRK.		-	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		OIL—BBL.		GAS—MCF.	
Vented		-		799	
35. LIST OF ATTACHMENTS		OIL GRAVITY-API (CORR.)		-	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
Rudy D. Motto		Area Superintendent		Feb. 5, 1979	

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	
			NAME	
			MEAS. DEPTH	
			TRUE VERT. DEPTH	
Ojo Alamo		3086	Water	
Fruitland	3338		Water	
Pictured Cliffs	3378		Gas	
Mesaverde	5050		Gas	
Gallup	7082		Gas	
Dakota	7590		Gas	