Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 RIO BIADA RU, MACC, INVI 6741	" REQ				BLE AND			4			
I.		TO TRA	ANSPO	ORT O	L AND NA	TURAL		II API No.	<u> </u>		
perator Merit Energy Company									> 1 >	7 3	
Merit Energy Address				0-039	1-511	13					
12221 Merit I	rive, S	uite #:	500	Dal1	as, Texa	s 75251					
Reason(s) for Filing (Check proper box					Oil	ner (Please exp	olain)				
New Well	0.1	Change in	Transpor								
Recompletion	Oil Casinghe	 	Dry Gas Condens								
Cohenne of operator give name											
nd address of previous operator Sout	<u>hern Un</u>	ion Exp	plorat	ion C	Company 3	124 Hwy I	US64, N	IBU3001	Earmingt	on, NM	
I. DESCRIPTION OF WEL	L AND LE	ASE									
Lease Name		Well No. Pool Name, Inclu			ding Formation se Gallup S			Kind of Ecase State Federal on Fee		Lease No. 104	
Jicarilla E		117	MT	TUIIOI	se Gallu	P					
Unit LetterL	:	1645	_ Feet From	m The _	South Lin	e and83	30	Feet From The	West	Line	
Section 16 Towns	hip 26 N	North	Range	4 We	st , N	мрм,	Rio A	rriba		County	
II. DESIGNATION OF TRA	NCDODTE	D OF O	TE AND	NATI	IDAT CAS						
Name of Authorized Transporter of Oil	Marokie	or Conden		TAIC		ve address to w	hich approv	ed copy of this f	form is to be se	nt)	
Jame of Authorized Transport	inches d C	ghead Gas or Dry Gas XX			Address (C)	address to	hich com-	ed come of this t	copy of this form is to be sent)		
Name of Authorized Transporter of Cas Gas Company of New Me		 -			1		• •		Bloomfield. NM 87413		
JAS COMPARTY OF NEW ME f well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actuali		Who		manadaga ABATA -	the state of the s	
this production is commingled with the	it from any oth	ner lease or	pool, give	comming	ling order num	ber:					
V. COMPLETION DATA			, ,		·	•	,		1	L	
Designate Type of Completion	n - (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
ate Spudded		nl. Ready to	Prod		Total Depth	L	ــــــــــــــــــــــــــــــــــــــ	P.B.T.D.	L		
-w openin	Date Com	Date Compl. Ready to Prod.				•					
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Dept	Tubing Depth		
								 	- 61		
rforations								Depth Casin	g Shoe		
	 т	TIRING	CASING	GAND	CEMENTI	NG RECOR	ND	1	•		
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
		0,10,100,100,100,100									
											
TEST DATA AND REQUE	ST FOR A	LLOWA	BLE		l		·				
IL WELL (Test must be after				and must	be equal to or	exceed top allo	owable for 11	his depth or be f	or full 24 hour	s.)	
ate First New Oil Run To Tank	Date of Tes		-			thod (Flow, pu		elc.	1. 1. 1.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
		- 			Casing Pressu			U a	W :	<u></u>	
ngth of Test	Tubing Pres	Tubing Pressure				re		W Size	10 ADD 1 2 1003		
tual Prod. During Test	Oil Bhie	Oil - Bbls.				Water - Bbis.			Gas-MCF CON.		
tual from During Feet	Oil - Bois.										
AS WELL					I				DIST	s	
AS WELL Tual Prod. Test - MCF/D	Length of T	Test			Bbls. Condens	ate/MMCF		Gravity of C			
									The same of the sa		
ting Method (pitot, back pr.)	Tubing Pres	bing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Choke Size		
								<u> </u>			
I. OPERATOR CERTIFIC	CATE OF	COMPI	LIANC	E			ICEDV	ATION I	אוטועור	NI	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					APR 1-21993						
					Date	Approve	a				
(sprold Kenne_					<u>- </u>	By Bill Chang					
Signature Vice Provident											
Donald E. Spence Vice-President Printed Name Title					SUPERVISOR DISTRICT #3						
APRIL 1, 198	3 2	214/701			Title_						
Date		Telep	hone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.