

SUPRON ENERGY CORPORATION  
POST OFFICE BOX 808  
FARMINGTON, NEW MEXICO 87401

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by SUPRON ENERGY CORPORATION and its contractors subcontractors in conformity with this plan and the terms and conditions under which it is approved.

SUPRON ENERGY CORPORATION



Rudy D. Motto

Area Superintendent

Phone: 325-3587



**LTR**



**Job separation sheet**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Supron Energy Corporation**

3. ADDRESS OF OPERATOR  
**P. O. Box 808, Farmington, New Mexico 87401**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **930' North line and 840' West line.**

At top prod. interval reported below **Same as above.**

At total depth **Same as above**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.

**Contract No. 103**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**Jicarilla Apache**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Jicarilla "H"**

9. WELL NO.

**10**

10. FIELD AND POOL, OR WILDCAT

**Blanco Mesaverde**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec. 17, T-26N, R-4W  
N.M.P.M.**

12. COUNTY OR PARISH

**Rio Arriba**

13. STATE

**New Mexico**

15. DATE SPUDDED **10/25/78** 16. DATE T.D. REACHED **11/5/78** 17. DATE COMPL. (Ready to prod.) **5/2/79** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **6775 Gr.** 19. ELEV. CASINGHEAD **6775**

20. TOTAL DEPTH, MD & TVD **7886 MD & TVD** 21. PLUG, BACK T.D., MD & TVD **7819** 22. IF MULTIPLE COMPL., HOW MANY\* **2** 23. INTERVALS DRILLED BY **→** ROTARY TOOLS **0-7886** CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**Blanco Mesaverde: 5114 - 5820 MD & TVD** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN \_\_\_\_\_ 27. WAS WELL CORED \_\_\_\_\_

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOCL SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75	224	13-3/4"	156 sx.	9 1979
7-5/8"	26.40	3760	9-7/8"	100 sx.	
5-1/2"	15.50	7865	6-3/4"	500 sx	U. S. GEOLOGICAL SURVEY

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2"	3605	7865	500	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-1/16"	5795	7730
2-1/16"	7730	

31. PERFORATION RECORD (Interval, size and number)

**Mesaverde: 5114 - 5820 (total of 22 holes)  
0.42" holes.**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5114 - 5820	66,000# 20-40 sand 66,000 gal. 1% KCL water

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
		<b>Shut-in</b>					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/2/79	3	3/4"	→		205		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OR GRAVITY-API (CORR.)	
129	547	→		1638			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

**Vented**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original signed by  
SIGNED **Kenneth E. Roddy** TITLE **Production Superintendent** DATE **May 8, 1979**  
**Kenneth E. Roddy**

\*(See Instructions and Spaces for Additional Data on Reverse Side)



