

OIL CONSERVATION COMMISSION  
Aztec DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE 5/14/79

RE: Proposed MC XXX  
Proposed DHC         
Proposed NSL         
Proposed SWD         
Proposed WFX         
Proposed PMX       

Carl Ulvog

Gentlemen:

I have examined the application dated 5/4/79  
for the Supron Energy Corp. Jicarilla H #10 D 17-26N-4W  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve.

Please Note the Unit Letter Change.

Yours very truly,

AR Hendrick

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

Operator <b>Supron Energy Corporation</b>		County <b>Rio Arriba</b>		Date <b>May 4, 1979</b>
Address <b>P.O. Box 808, Farmington, N.M. 87401</b>		Lease <b>Jicarilla "H"</b>		Well No. <b>10</b>
Location of Well <b>A</b>	Unit <b>D</b>	Section <b>17</b>	Township <b>26 North</b>	Range <b>4 West</b>

Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES XX NO        **Northwest Production**  
If answer is yes, identify one such instance: Order No. 442 ; Operator Lease, and Well No.: Jicarilla "H" No. 8

The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>Blanco Mesaverde</b>		<b>Basin Dakota</b>
b. Top and Bottom of Pay Section (Perforations)	<b>5115 - 5820</b>		<b>7771 - 7815</b>
c. Type of production (Oil or Gas)	<b>Gas</b>		<b>Gas</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flowing</b>		<b>Flowing</b>

The following are attached. (Please check YES or NO)

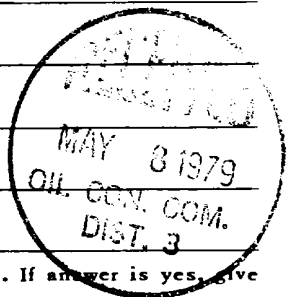
Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

List all offset operators to the lease on which this well is located together with their correct mailing address.

**Amoco Production Company - 501 Airport Drive, Farmington, New Mexico 87401**

**Consolidated Oil and Gas, Inc. - P.O. Box 2038, Farmington, New Mexico 87401**

**Northwest Production Company - P.O. Box 990, Farmington, New Mexico 87401**



Were all operators listed in Item 5 above notified and furnished a copy of this application? YES XX NO       . If answer is yes, give date of such notification May 4, 1979.

CERTIFICATE: I, the undersigned, state that I am the Production Superintendent of the Supron Energy Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*Kenneth E. Roddy*  
Kenneth E. Roddy Signature

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of

May 4, 1979

Northwest Production Company  
P.O. Box 990  
Farmington, New Mexico 87401

Gentlemen:

Supren Energy Corporation proposes to dually complete their Jicarilla "H" No. 10 well in the Dakota and Masaverde formations. This well is located 930 feet from the North line and 840 feet from the West line of Section 17, Township 26 North, Range 4 West, N.M.P.M., Rio Arriba County, New Mexico.

Our records indicate that you are the owner and operator of acreage which adjoins this drilling block. If you have no objections to this proposed dual completion, we would appreciate you signing the attached two (2) copies of this letter and returning same to this office.

Your prompt consideration of this will be greatly appreciated.

Original signed by  
Kenneth E. Reddy

Kenneth E. Reddy  
Production Superintendent

KER:bjs

This above dual completion well  
is hereby approved.

Northwest Production Company

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

1. The first part of the report is a general introduction to the subject of the study.

2. The second part of the report is a detailed description of the methods used in the study.

3. The third part of the report is a discussion of the results of the study and their implications for the field of research.

4. The fourth part of the report is a conclusion and a list of references.

5. The fifth part of the report is a list of appendices.

6. The sixth part of the report is a list of figures and tables.

7. The seventh part of the report is a list of footnotes.

8. The eighth part of the report is a list of references.

9. The ninth part of the report is a list of appendices.

10. The tenth part of the report is a list of figures and tables.

11. The eleventh part of the report is a list of footnotes.

12. The twelfth part of the report is a list of references.

13. The thirteenth part of the report is a list of appendices.

May 4, 1979

**Anaco Production Company**  
**501 Airport Drive**  
**Farmington, New Mexico 87401**

**Gentlemen:**

**Supron Energy Corporation proposes to dually complete their Jicarilla "H" No. 10 well in the Dakota and Mesaverde formations. This well is located 930 feet from the North line and 840 feet from the West line of Section 17, Township 26 North, Range 4 West, N. M.P.M., Rio Arriba County, New Mexico.**

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**Your prompt consideration of this will be greatly appreciated.**

**Original signed by**  
**Kenneth E. Roddy**

**Kenneth E. Roddy**  
**Production Superintendent**

**KER:bjc**

**This above dual completion well**  
**is hereby approved.**

**Anaco Production Company**

**BY: \_\_\_\_\_**

**TITLE: \_\_\_\_\_**

**DATE: \_\_\_\_\_**

*Journal of Management Education* 30(6)

100-441614-1000  
 100-441614-1000  
 100-441614-1000

2006-03-06

1. This is a copy of the original of the document and is not a copy of a copy.

some degree. In my opinion, however, we will find very little of interest in  
 Judge's study of the subject. I would not be surprised if it were entirely  
 uninteresting to you. I am sure, however, that it is not of the kind  
 which would be of any use to you. I am sure, however, that it is not of the kind

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

[illegible]

**INSTRUMENTALITY OF REASONING**

1992, 1993, 1994, 1995, 1996, 1997, 1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 2646, 2647, 2648, 2649, 2650, 2651, 2652, 2653, 2654, 2655, 2656, 2657, 2658, 2659, 2660, 2661, 2662, 2663, 2664, 2665, 2666, 2667, 2668, 2669, 2670, 2671, 2672, 2673, 26

1. I have no religious faith, and I am not  
a member of any church.

[illegible]

*Journal of Management Education* 36(8) 907-921

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May 4, 1979

Consolidated Oil and Gas, Inc.  
P.O. Box 2038  
Farmington, New Mexico 87401

Gentlemen:

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Your prompt consideration of this will be greatly appreciated.

Original signed by  
Kenneth E. Reddy

Kenneth E. Reddy  
Production Superintendent

KER:bjs

This above dual completion well  
is hereby approved.

Consolidated Oil and Gas, Inc.

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

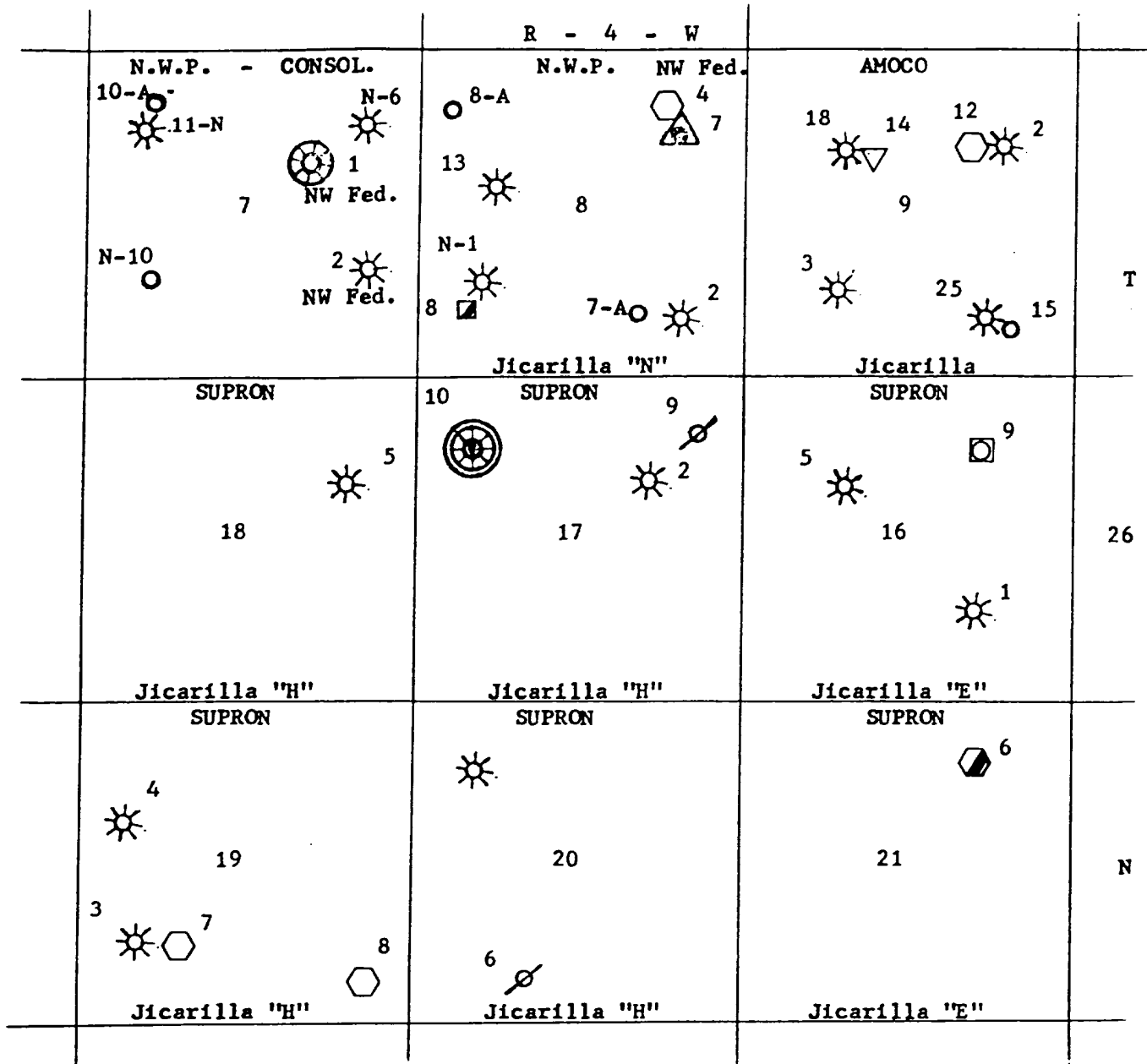




SUPRON ENERGY CORPORATION

WELL: JICARILLA "H" NO. 10

LOCATION: 930 Feet from the North line and 840 feet from the West line of Section 17, Township 26 North, Range 4 West, N.M.P.M., Rio Arriba County, New Mexico.



Proposed Blanco Mesaverde and Basin Dakota Dual



Dakota - Gallup



Dakota - Mesaverde



Dakota - Pictured Cliffs



Dakota



Gallup



Pictured Cliffs



Pictured Cliffs - Mesaverde



Mesaverde



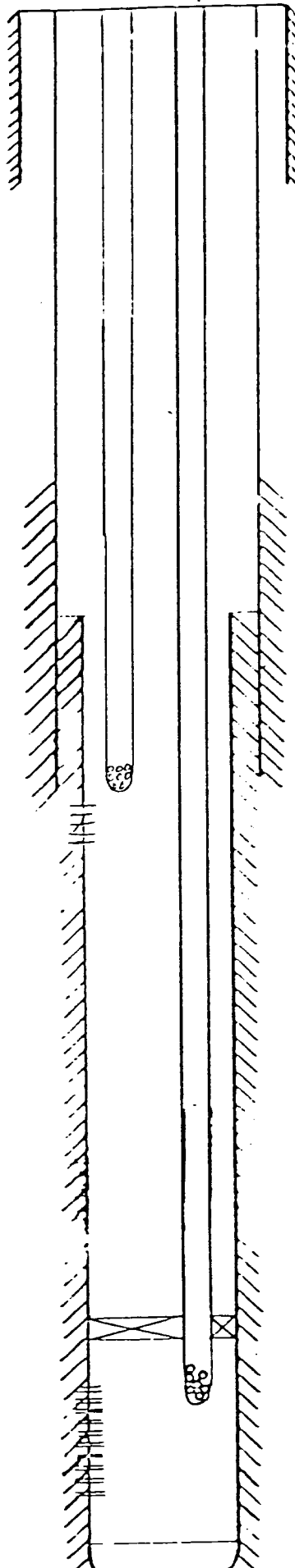
Mesaverde - Gallup



Abandoned

SUPRON ENERGY CORPORATION

JICARILLA "H" NO. 10  
930' N & 840' W of  
Sec. 17, T-26N, R-4W  
Rio Arriba County,  
New Mexico.



10-3/4", 32.75# H-40 Csg.  
set @ 224' RKB  
Cemented w/156 sx class "B"

Mesaverde Tbg. String:  
2-1/16" I.J., 3.25# set @ 5795'

Mesaverde Perfs: 22 holes  
5114 - 5820

7-5/8", 26.40# K-55 Csg. set  
@ 3760' RKB  
Cemented w/100 sx 65-35-6  
and 100 sx class "B"

5-1/2", 15.50# K-55 Csg. Ran  
as a liner. Top @ 3605 bottom  
@ 7865'

5-1/2" Baker Model "D" Production  
Packer set @ 7730' RKB

Dakota tbg. string:  
2-1/16" I.J., 3.25# set @ 7730'

Dakota Perfs: 15 holes  
7771 - 7815

OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO  
PACKER-SETTING AFFIDAVIT  
(Dual Completion)

STATE OF New Mexico )  
 )  
COUNTY OF San Juan )

Gene Longacre, being first dully sworn according to law,  
upon his oath deposes and says:

That he is of lawful age and has full knowledge of the facts herein below set out.

That he is employed by Baker Oil Tools in the capacity  
of Oil Field Service Engineer and as such as its authorized agent.

That on April 11, 1979, he personally supervised the setting  
of a Model "D" 5-1/2" in Supron Energy Corporation  
(Make and Type of Packer) (Operator)

Jicarilla "H" Well No. 10, located in Unit Letter  
A D, Section 17, Township 26 North, Range 4 West, N.M.P.M.,  
Rio Arriba County, New Mexico.

That said packer was set at a subsurface depth of 7730 feet, said  
depth measurement having been furnished by BlueJet.

That the purpose of setting this packer was to effect a seal in the annular space  
between the two strings of pipe where the packer was set so as to prevent the commingling,  
within the well-bore, of fluids produced from a stratum below the packer with fluids  
produced from a stratum above the packer. That this packer was properly set and that it  
did, when set, effectively and absolutely seal off the annular space between the two  
strings of pipe where it was set in such manner as to prevent any movement of fluids  
across the packer.

Baker Oil Tools

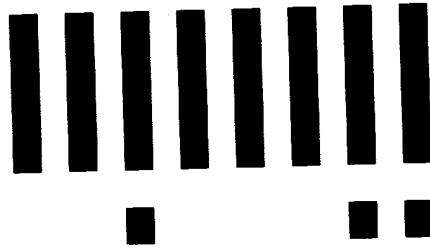
Company

Gene Longacre  
Its Agent

Subscribed and sworn to before me this the 7th day of May, AD, 1979.

Betty Jo Stewart  
Notary Public

My Commission Expires: August 25, 1980



**LTR**



**Job separation sheet**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR <b>Supren Energy Corporation</b>							
3. ADDRESS OF OPERATOR <b>P. O. Box 806, Farmington, New Mexico 87401</b>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>930 ft./North line and 840 ft./West line.</b> At top prod. interval reported below <b>Same as above.</b> At total depth <b>Same as above.</b>							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
<b>10/25/78</b>		<b>11/5/78</b>		<b>5/2/79</b>		<b>6775 GR</b>	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
<b>7886 MD &amp; TVD</b>		<b>7819</b>		<b>2</b>		<b>0 - 7886</b>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>Basin Dakota: 7771 - 7815 MD &amp; TVD</b>						25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Gamma Ray Density, Induction Electric</b>						27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
<b>10-3/4"</b>		<b>32.75</b>		<b>224</b>		<b>13-3/4"</b>	
<b>7-5/8"</b>		<b>26.40</b>		<b>3760</b>		<b>9-7/8"</b>	
<b>5-1/2"</b>		<b>15.50</b>		<b>7865</b>		<b>6-3/4"</b>	
CEMENTING RECORD		AMOUNT CEMENTED					
<b>156 ax.</b>		<b>200 ax.</b>					
<b>200 ax.</b>		<b>500 ax</b>					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
<b>5-1/2"</b>		<b>3605</b>		<b>7865</b>		<b>500</b>	
SCREEN (MD)		TUBING RECORD					
<b>2-1/16"</b>		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
<b>7730</b>		<b>7730</b>		<b>7730</b>		<b>7730</b>	
31. PERFORATION RECORD (Interval, size and number) <b>7771 - 7815 (Total of 15 holes) 0.42" holes</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
<b>7771 - 7815</b>				<b>37,500# 20-40 sand</b>			
				<b>37,500 gal 1% KCL water</b>			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						<b>Shut-in</b>	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
<b>4/24/79</b>		<b>3</b>		<b>3/4"</b>		<b>0</b>	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
<b>45</b>		<b>-</b>		<b>0</b>		<b>653</b>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY					
<b>Vented</b>		<b>John Rector</b>					
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
<b>Kenneth E. Reddy</b>		<b>Production Superintendent</b>		<b>May 8, 1979</b>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Base Ojo Alamo	3100	3100
				Top Pictured Cliff	3510	3510
				Top Cliff House	5106	5106
				Top Point Lookout	5621	5621
				Base Greenhorn	7648	7648
				Top Dakota	7670	7670



**LTR**



**Job separation sheet**

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Union Texas Petroleum Corporation Well API No. \_\_\_\_\_

Address P.O. Box 2120 Houston, Texas 77252-2120

Reason(s) for Filing (Check proper box) \_\_\_\_\_ Other (Please explain) \_\_\_\_\_  
New Well \_\_\_\_\_ Change in Transporter of: \_\_\_\_\_  
Recompletion \_\_\_\_\_ Oil ☒ Dry Gas ☐  
Change in Operator \_\_\_\_\_ Casinghead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "H" Well No. 10 Pool Name, including Formation Basin (Dakota) Kind of Lease State, Federal or Fee Lease No. C103  
Location \_\_\_\_\_  
Unit Letter D Feet From The \_\_\_\_\_ Line and \_\_\_\_\_ Feet From The \_\_\_\_\_ Line  
Section 17 Township 26N Range 04W NMPM. Rio Arriba County \_\_\_\_\_

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) Meridian Oil Inc. P.O. Box 4289, Farmington, NM 87499  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent) Gas Company of New Mexico P.O. Box 1899, Bloomfield, NM 87413  
If well produces oil or liquids, give location of tanks. \_\_\_\_\_ Unit \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rgs. \_\_\_\_\_ Is gas actually connected? \_\_\_\_\_ When? \_\_\_\_\_

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (psig, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Annette C. Bisby Env. & Reg. Sec'try  
Printed Name 8-4-89 Title (713) 968-4012  
Date \_\_\_\_\_ Telephone No. \_\_\_\_\_

OIL CONSERVATION DIVISION

Date Approved AUG 28 1989

By [Signature]  
Title SUPERVISION DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.