

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

API 30-039-21775

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator SUPRON ENERGY CORPORATION	
Address P.O. Box 808, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "H"	Well No. 11	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. Con. 103
Location				
Unit Letter E : 1450 Feet From The North Line and 790 Feet From The West				
Line of Section 18 Township 26 N Range 4 W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Plateau, Inc.	Box 108, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Gas Company of New Mexico	1st International Bldg., Dallas, Texas Attention: Mr. R.J. McCrary	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 18
	Twp. 26N	Rge. 4W
	Is gas actually connected? When No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 11-7-78	Date Compl. Ready to Prod.		Total Depth 7875			P.B.T.D. 7833		
Elevations (DF, RKB, RT, GR, etc.) 6781 Gr.	Name of Producing Formation Dakota		Top Oil/Gas Pay 7676			Tubing Depth 7850		
Perforations 7676 - 7822				Depth Casing Shoe 7875				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
13-3/4"	10-3/4", 32.75 lb.		240 ft. R.K.B.			150 SX		
9-7/8"	7-5/8", 26.40 lb.		3696 ft. R.K.B.			200 SX		
6-3/4"	5-1/2", 15.50 lb.		7875 ft. R.K.B.			500 SX		
	2-1/16", 3.25 lb.		7850 ft. R.K.B.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks -----	Date of Test 7-10-79	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 3 hours	Tubing Pressure 145	Casing Pressure ---	Choke Size 3/4"
Actual Prod. During Test 229	Oil-Bbls. ---	Water-Bbls. ---	Gas-MCF 1833 MCF/D

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy

(Signature)

Production Superintendent

(Title)

July 16, 1979

OIL CONSERVATION COMMISSION

APPROVED JUL 26 1979, 19

BY Original Signed by A. B. Kendrick

SUPERVISOR DISTRICT # 1

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner,