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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.	REC	UEST FO TO TRA	OR AL INSPO	LOWA ORT O	ABLE AND	AUTHOR ATURAL (	RIZATIO	N			
Merit Energy Company						11011712		ell API No.	—		
Address Company					30-039-21776						
12222 Merit Drive	, Suite 1	500		Da:	llas, Te	kas 7525	51				
Reason(s) for Filing (Check proper in New Well	oox)	Change in	т		Oi	her (Please ex	plain)	······································			
Recompletion	Oil	Change in	Dry Gas			Effo	ctivo	l 1 100	•		
Change in Operator KX	Casinghe		Condens			LITE	ctive	June 1, 199	3		
If change of operator give name and address of previous operator S	outhern U	nion Ex	plora	tion	Company	324 Hw	v YS64	NRU3001	Formás	NO.	
II. DESCRIPTION OF WE							7 2004	• ND03001	rarmin	igton, NM	
Lease Name			Pool Nan	ne, Inclu	ding Formation		Ki	nd of Leave	<del></del>	ease No.	
Jicarilla A		20	Tap	pacit	o Pictur	ed Cliff	fs Su	ate Federal or Fee	105	<b>~~</b> 30 110.	
Unit LetterE	. 1	.770 j	<b>.</b>		Nonth	11	1.20				
			reet Fron		North Li	e and	130	Feet From The	West	Line	
Section 23 Tow	noship 26 N	orth i	Range	4 We	st ,N	мрм, І	Rio Arr	iba		County	
III. DESIGNATION OF TR	ANSPORTE	R OF OIL	AND	NATI	JRAL GAS						
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)						
ame of Authorized Transporter of Casinghead Gas or Dry Gas 🔀					<u> </u>						
Gas Company of New Mexico					Address (Give address to which approved copy of this form is to be sent)  Post Office Box 1899 Bloomfield, NM 8741					nt)	
If well produces oil or liquids, give location of tanks.	Unit	Sec. 1	Wp.	Rge.	ls gas actuall	y connected?	Wh	Kloomfield	, NM	87413	
f this production is commingled with t	hat from any oth	er lease or no	ol give a		1:	<del></del>					
V. COMPLETION DATA	nom any our	or rease or po	oi, give c	xomming.	ling order numi			<del></del>			
Designate Type of Completi	on (V)	Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back   San	ne Res'v	Diff Res'v	
Date Spudded		Date Compi. Ready to Prod.			Total Depth						
<u> </u>	Date Compi. Ready to Prod.				Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
erforations											
								Depth Casing Sh	oe		
TUBING, CASING AN					CEMENTING RECORD						
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SAC	SACKS CEMENT		
<u> </u>											
							<del></del>				
. TEST DATA AND REQU	ECT EOD A	100016									
				nd milet l	he equal to an .				. al s	ু ১ বুজ কা <del>জি</del> ং	
ate First New Oil Run To Tank Date of Test					st be equal to or exceed top allowable for this depth or befor full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
ength of Test								111			
engin of test	Tubing Press	ure			Casing Pressur	:		Choke Size	1 5 %	J9 <b>3</b>	
ctual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MOR	Gas- MO! ( ON 1) IV.		
·-····································								DIST. 9			
SAS WELL								K-		·,	
ctual Prod. Test - MCF/D	Length of Te	εl			Bbis. Condensa	te/MMCF		Gravity of Conder	ısale		
ting Method (pitot, back pr.) Tubing Pressure (Shut-in)				;	Casing Pressure (Shut-in)			Choke Size			
· ·						· (					
I. OPERATOR CERTIFIC	CATE OF C	COMPLL	ANCE	;					<del></del> -		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
					DEC 1 5 1993						
/ / / / / / / / / / / / / / / / / / /	^				Date /	Approved	1				
Signe Drawy & Cours					By						
Sheryl J. Carruth	Regulator	y_Manag	er		<i>Dy</i>	·		<del></del>	<u> </u>		
Printed Name 11/30/93		Tiu /701-83	e	_	Title_			VISOR DISTE		3	
Date		7/01-83 Telephon								<del></del>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.