

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/>	gas well <input type="checkbox"/>	other <u>Plug and Abandon</u>
2. NAME OF OPERATOR <u>SUPRON ENERGY CORPORATION</u>		
3. ADDRESS OF OPERATOR <u>P.O. Box 808 Farmington, N. Mex. 87401</u>		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: <u>1850'/South and 1745'/West line.</u> AT TOP PROD. INTERVAL: <u>Same as above.</u> AT TOTAL DEPTH: <u>Same as above.</u>		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input checked="" type="checkbox"/>

5. LEASE <u>Contract No. 105</u>
6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Jicarilla Apache</u>
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME <u>Jicarilla "A"</u>
9. WELL NO. <u>22</u>
10. FIELD OR WILDCAT NAME <u>Basin Dakota</u>
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 24, T-26N, R-4W, N.M.P.M.</u>
12. COUNTY OR PARISH <u>Rio Arriba</u>
13. STATE <u>New Mexico</u>
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) <u>7175 Gr.</u>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Surface pipe (10-3/4", 32.75#, H-40) set at 237 ft. RKB 7-31-78.
Drill 9-7/8" hole to 3519' 8-8-78.
Twisted drill pipe off at 3519' w/top of fish at 1709' RKB. Could not recover fish.
Rig up Halliburton and plug at 1709 ft. w/75 sacks of class "B" cement w/2% CaCl to cover 100' of 9-7/8" hole up to 1609 feet.
At 275 ft. plug w/70 sacks of class "B" cement w/2% CaCl cement w/2% CaCl to cover 50' of 9-7/8" hole below surface casing shoe and 50' of 10-3/4" pipe to come up inside of surface pipe 50' to 175'.
At 25' plug w/15 sacks of class "B" w/2% CaCl to come up to ground level.
A dry hole marker will be set when the location is rehabilitated.

Subsurface Safety Valve: Manu. and Type _____

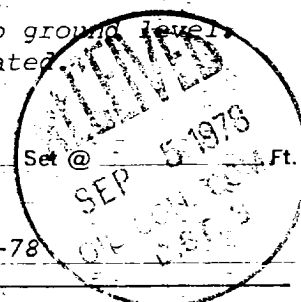
18. I,
- Original Signed By
- certify that the foregoing is true and correct

SIGNATURE Rudy D. MottoTITLE Area Superintendent DATE 8-29-78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

RECEIVED
AUG 31 1978

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DOWNS, D.C.