					j
NC. OF COFIES RECEIVED			/	/	
DISTRIBUTION	CONSERVATION COM	MISSION	Form C-104		
SANTA FE				Supersedes Old Effective 1-1-6	l C-104 and C-11
U.S.G.S.		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND	NATURAL GAŞ		
OIL					
TRANSPORTER GAS					
OPERATOR			AP1 30.00	39-21819	
PRORATION OFFICE			711 1 30 00	3, _ , ₀ , ,	
Operator					
Marathon Oil Comapny		· · · · · · · · · · · · · · · · · · ·			
Address	IV 82.602				
P.O. Box 2659, Casper, V Reason(s) for filing (Check proper box)	8260? Other (Please explain)				
New Well	Change in Transporter of:	Other (Fleus	e explain)		
Recompletion	Oil Dry Ga	ıs X			
Change in Ownership	Casinghead Gas Conden	= 1			
f change of ownership give name nd address of previous owner					
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ermation	Kind of Lease Trac	+ 251	Lease No.
Jicarilla Apache	20 So. Blanco Pic		State, Federal or Fed		000154
Location	1 20 30. 5141160 1 16	ccarca ciiiis			
Unit Letter M 850) Feet From The South Line	e and 850	Feet From The	Vest	
Onit Letter:	reet rem rive	e und	Feet Flom The		
Line of Section 27 Town	nship 26N Range	5W , NMPN	a. Rio Arrib	a	County
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	er of oil and natural ga		to which appeared con	of this form in to	
None None	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Cast	No liquids produced Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Comp	P.O. Box 990, Farmington, NM 87401				
	Unit Sec. Twp. Rge.	Is gas actually connect	· · _ · _ · · · · · · · · · · · ·	707	
If well produces oil or liquids, give location of tanks.	None	No	į		
this production is commingled with	that from any other lease or pool,	give commingling orde	r number:		
COMPLETION DATA					
Designate Type of Completion	(V) !	New Well Workover	Deepen Plug	Back Same Res!	v. Diff. Hes'v.
Date Spudded	Date Compl. Fleady to Prod.	X ! Total Depth	P.B.7	r D	
8 -8-78	10-17-78	4100'		4054 '	
I	Name of Producing Formation	Top Oil/Gas Pay	Tubir	ng Depth	
	South Blanco Pic. Cliffs	\$ 3074'		3394'	
Perforations			Depth	Casing Shoe	
3074'-3124'				4100'	
	TUBING, CASING, AND	1			
12-1/4"	CASING & TUBING SIZE 8-5/8"	1 239.27'	ET	SACKS CEMI	ENT
7-7/8"	4-1/2"	4100.00		200 700	
7-7/6	2-3/8"	3403.00'		700	
	2 0/0	1 3403.00			
TEST DATA AND REQUEST FO	RALLOWARLE (Test must be of	ter recovery of total volu	me of load oil and mus	t he equal to or ex	cond top allows
OIL WELL	able for this de	p:h or be for full 24 hours	1)	And a second	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou	, pump, gas lift, etc.)		-sQ. \
			Ta		2/0" T
Length of Test	Tubing Pressure	Casing Pressure	Chok	S120	C. Com
Actual Prod. During Test	Oil-Bhis.	 Water-Bbls.	Gas-	MCF (V)	~~~~
Actual Float During 1951	3			J. 1. 00.	51.
		1		101×	
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Ebls. Condensate/MMC	F Gravi	ty of Condensate	
647	3 hours	0			
	Tubing Pressure (Shut-in)	Cosing Pressure (Shut	-in) Choke		
Back Pressure	850 psi	971 psi		3/4"	
CERTIFICATE OF COMPLIANC	E	OIL	CONSERVATION	FO MMISSION	I
		13	DEC 60 13		
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED			
		BY Consinual respect by he a Rediction			
		SUZ	Ar (2004 & UK)	<i>3</i> 3	
~ 1					
$\sim \langle V \rangle$ has \sim		This form is to	be filed in complia	ince with RULE	1104.

District Operations Manager

(Title)

(Date)

11-28-78

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.