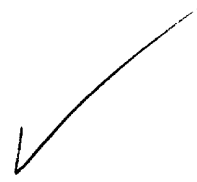


OIL CONSERVATION COMMISSION  
Coyote DISTRICT



OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE 1-22-79

RE: Proposed MC   
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

*Carl Elvay*

Gentlemen:

I have examined the application dated 1-16-79  
for the Southland Royalty Co. Jicarilla 101 #1A  
Operator Lease and Well No. Unit, S-T-R  
I-1-26N-4W

and my recommendations are as follows:

Approve  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

*AR [Signature]*

NEW MEXICO OIL CONSERVATION COMMISSION  
 SANTA FE, NEW MEXICO  
 APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
 5-1-61

Operator <b>SOUTHLAND ROYALTY COMPANY</b>		County <b>Rio Arriba</b>	Date <b>January 16, 1979</b>
Address <b>P. O. Drawer 570, Farmington, New Mexico</b>		Lease <b>Jicarilla 101</b>	Well No. <b>#1A</b>
Location of Well	Unit <b>I</b>	Section <b>1</b>	Township <b>26N</b>
			Range <b>4W</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO X
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_ ; Operator Lease, and Well No.: \_\_\_\_\_

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>Blanco Mesaverde</b>		<b>Basin Dakota</b>
b. Top and Bottom of Pay Section (Perforations)	<b>5692'-6190'</b>		<b>8092'-8275'</b>
c. Type of production (Oil or Gas)	<b>Gas</b>		<b>Gas</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flowing</b>		<b>Flowing</b>

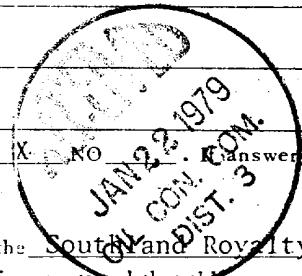
4. The following are attached. (Please check YES or NO)

- | Yes                                 | No                       |   |
|-------------------------------------|--------------------------|---|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.   |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*  |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)   |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

**Consolidated Oil & Gas, Inc., Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colorado 80203**  
**Supron Energy Corporation, P. O. Box 808, Farmington, New Mexico 87401**

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO \_\_\_\_\_ . If answer is yes, give date of such notification **January 17, 1979**



CERTIFICATE: I, the undersigned, state that I am the District Production Manager of the Southland Royalty Company (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

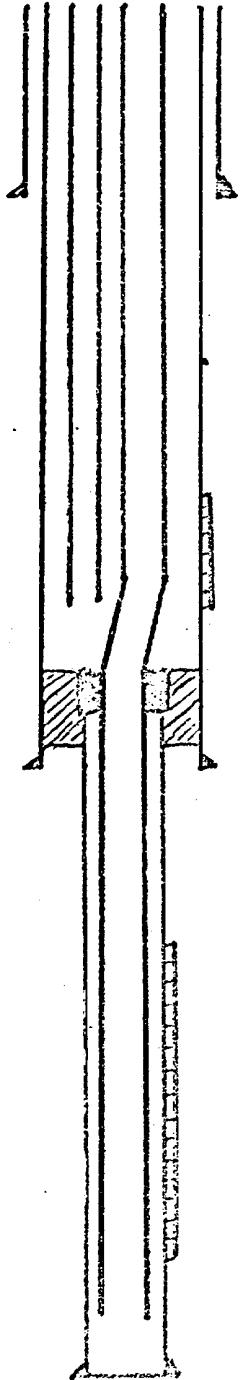
\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of

SOUTHLAND ROYALTY COMPANY

DUAL COMPLETION DIAGRAM

JICARILLA 101 #1A  
1820' FSL & 1185' FEL  
Section 1, T26N, R4W  
Rio Arriba, New Mexico



10-3/4", 30#, K-55 set at 234'.  
Cemented with 210 sacks Class B.

Mesaverde perforated from 5692'-6190' with total  
of 20 holes.

1-1/2", 2.76#, IJ tubing set at 6182'.  
5-1/2" liner hanger hung @ 4039'  
Model "F" packer set at 6260'.

7-5/8", 26.40#, N-80 casing set at 4190'.  
Cemented with 430 sacks Class B.

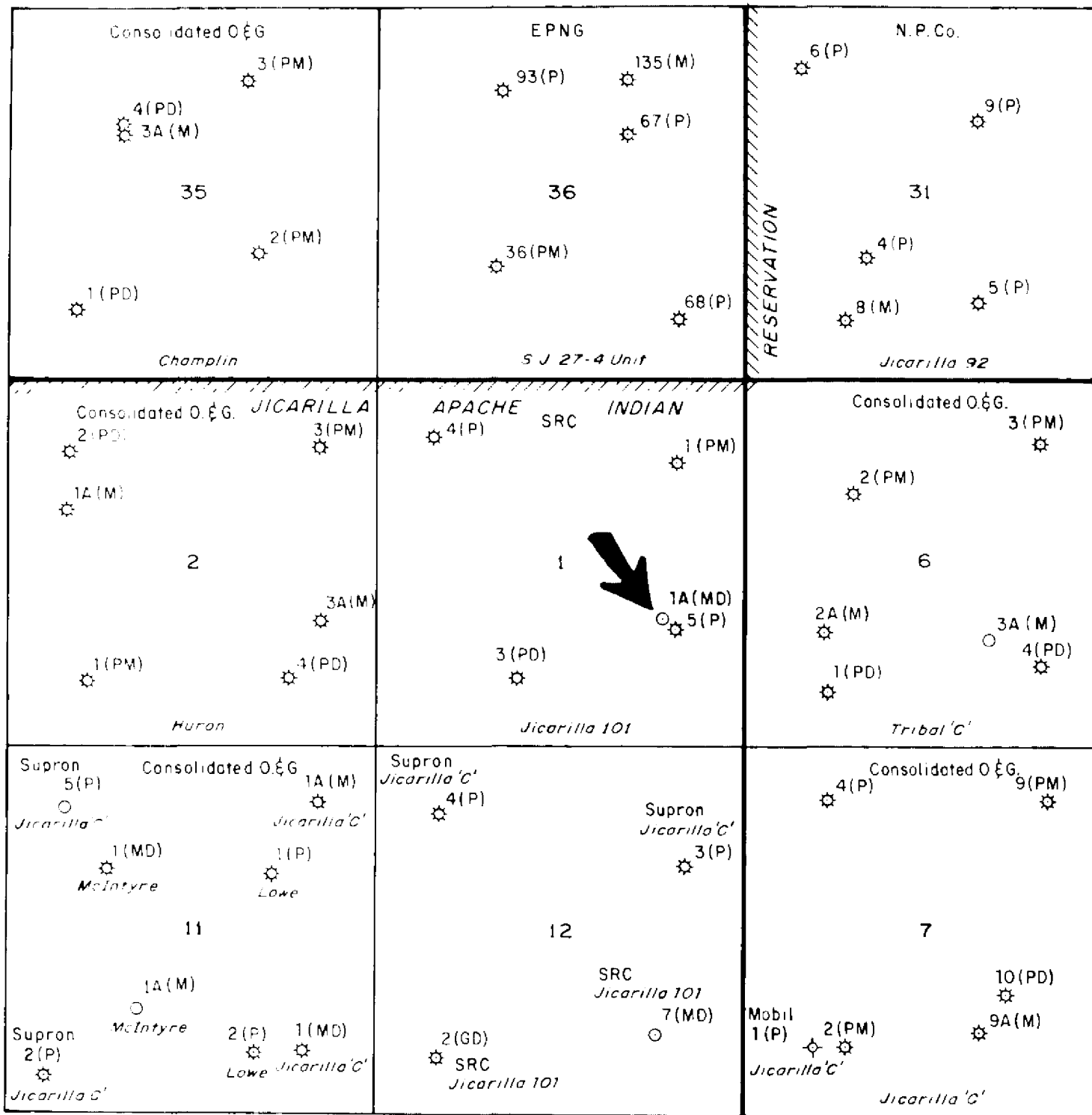
Dakota perforated from 8092'-8275' with total of  
11 holes.

2-1/16", 3.25#, IJ and GST Streamline tail pipe  
set at 8244'.

5-1/2", 17# & 15.5# K-55 liner set from 4039'-8304'.  
Cemented with 410 sacks 50/50 Poz.


R-4-W

R-3-W



T  
27  
N

T  
26  
N

 <p><b>Southland Royalty Company</b> P.O. Drawer 570 Farmington, New Mexico 87401</p>	
<p>8-10-1978 DATE</p> <p>C. Parsons PREPARED BY</p> <p>San Juan Basin PROJECT AREA</p> <p>C.I. HORIZON</p> <p>1" = 2000' SCALE</p> <p>REVISED DATE</p> <p>FILE NUMBER</p>	<p><b>RIO ARRIBA CO., NEW MEXICO</b></p> <p>OFFSET OPERATORS' PERMISSION FOR DUAL COMPLETIONS</p> <p>SRC Jicarilla 101 #1A SE 1/4: Sec. 1 - 26N - 4W</p>