## 1.

	DESTRUCTION SANTATE FILE U.S.G.S. LAND OF FICE	REQUEST	CONSERVATION COMMISSION FEOR ALLOWABLE AND PANSPORT OIL AND NATURAL G	Form C+194 Supervedes Old C+104 and C+13 Lifective 1+1-65
1.	OPERATOR  PHORATION OFFICE  Cherotor			
	J. Gregory Merrion and Robert L. Bayless			
	P.O. Box 507, Farmington, NM 87401			
	Reason(s) for filing (Check proper bo New Yall Recompletion Change in Ownership	Change In Transporter of: OII X Dry G	Other (Flease explain)  Gas  ensate	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND LEASE			
	North Lindrith Com	1A Blanco Mesa		or Fee Federal NM014733
	Unit Letter D : 990	Feet From The North Li	ne and 990 Feet From T	heWest
	Line of Section 20 To	ownship 26N Range	2W , NMPM,	Rio Arriba County
II.		TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Of Giant Refinery, Inc.	or Condensate	Address (Give address to which approve 238 Petroleum Plaza Bld	ed copy of this form is to be sent)  g.: Farmington, NM 87401
	Name of Authorized Transporter of Casinghead Gas or Dry Gas XX  El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent)	
	If well produces oil or liquids, Unit Sec. Twp. Rge.		P.O. Box 990, Farmington, NM 87401 Is gas detually connected? When	
[	give location of tanks.   D   20   26N   2W   Yes   05-14-79			5-14-79
	COMPLETION DATA  Cil Wel.   Gas Well   New Well   Workover   Deepen   Plug Back   Same Restv.   Diff. Restv.			
	Designate Type of Completi	<u></u>	1 1 1	1
	Date Spudaed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (D.F., R.K.E., R.T., GR., etc.,	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
-	Perforations			Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TOTAL AND UPONIET P	OR ALLOWARIE (Township		-d =
	(711, 1112.4.)		epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,	
	Date First New Cil Run To Tanks	Date of .est		,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
-	Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gae-MCF
!_				
[	GAS WELL Actual Frod. Test-MOF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
]. 1. (	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION  APPROVED	
	commission have been compiled v	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.		
A	nove is true and complete to the	best of my knowledge and better.		
Signature)			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despensed well this form must be accompanied by a tabulation of the deviation	
(Title)			able on new and recompleted wells.	

09-10-79 (Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.