

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
J. Gregory Merrion & Robert L. Bayless

3. ADDRESS OF OPERATOR  
P. O. Box 1541, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2300 FNL & 750 FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

5. LEASE  
NM 04073

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Hill

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 30, T26N, R2W

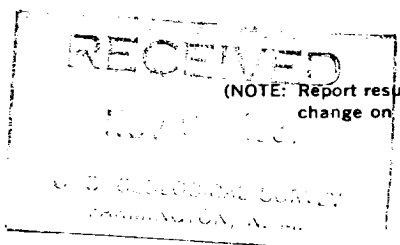
12. COUNTY OR PARISH | 13. STATE  
Rio Arriba | New Mexico

14. API NO.  
30-039-21851

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7447' GL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

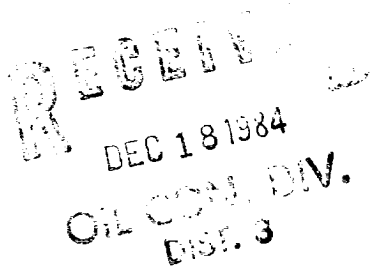
REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other) Plug			



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plugged 11/4/81. See attached.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE Engineer DATE 11/5/81  
(This space for Federal or State office use)

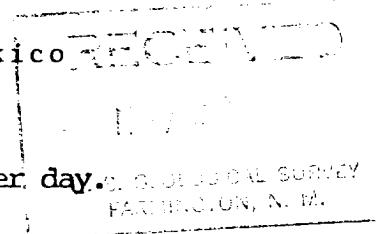
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

\*See Instructions on Reverse Side

DEC 13 1984  
7s/ J. Stan McKee  
M. MILLENBACH  
AREA MANAGER

MERRION & BAYLESS  
HILL # 1  
Sec. 30, T26N, R2W  
Rio Arriba County, New Mexico



- 08-31-79 Making 5 gallons water per minute, 170 bbls. per day. SDON. (JCA)
- 09-30-80 Move in rig up Flint Engineering. Blow down well. Lay down 150 rods (76 7/8" & 74 - 3/4") SDON. (JCA)
- 10-01-80 Pull 92 3/4", 166 joints 2-3/8" EUE, Mud anchor, seating nipple, perf. nipple. SDON. (JCA)
- 10-02-80 Run 189 joints 2-3/8" w/ model 'G' packer. Set @ 5670' (compression), Seating nipple, perf. nipple, mud anchor. Rig up to swab. 1000' of fluid. 2 runs swabbed to tank. SDON. (JCA)
- 10-18-80 Swabbed 12 bbls. gas cut water. Well selling off of chart. SDOWE. (SSD)
- 10-20-80 Surface flowline froze up. Wellhead 300 PSIG. Left open to sell. Moved rig. (SSD)
- 12-19-80 Move in, rig up B & H Services. SDON. (JCA)
- 12-20-80 Swab to unit. Making 13 MCF/day @ meter. Small quantity of oil to tank. (JCA)
- 12-22-80 Selling 13 MCF/day @ meter. Tank gauge @ 8' 6-1/2". Rig down. (JCA)
- 01-06-81 Rig up B & H. Made 2 runs, building casing pressure up from 0 to 170 PSIG. Rig down. (JCA)
- 08-03-81 Move in. Rig up B & H Service Co. Run swab 4 times to bottom. Well unloaded. Left flowing to tank for 1 1/2 hours. Logged off. Run swab 2 times. Well unloaded. Blew to tank 1 hour. Fluid level @ 1200'. Turn into sales line. SDON (
- 08-04-81 Logged off overnight. 125 PSIG on tubing. Run swab 3 times. Kicked off blew to 1 hour. Shut in 1 hour for buildup. Put on line. Fluid level down to 2400'. Rig down. Move off. (JCA)
- 08-05-81 Well has not made any fluid to tank. Gas rate -0-. Flows 1 - 3 hours and logs off. (JCA)
- 11-03-81 Killed well w/water, trip out w/packer, removed and trip in open ended. Spotted 47 sx Class 'B' from 6185' to 5550' to cover Mesa Verde. Spotted 37 sx from 3950' to 3450' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo. Rig up Blue Jet, perforated 4 holes @ 287' and shut down over night.
- 11-04-81 Spotted 100 ft. cement inside and outside from 287' to 187'. Spotted cement from 50' to surface. Rig down, moved off.