

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR  
501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1070' FSL x 1150 FWL, Section 10,  
AT SURFACE: T-26-N, R-4-W  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

(other) Drill & Set Casing

5. LEASE

Jicarilla Apache 102

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache 102

9. WELL NO.

31

10. FIELD OR WILDCAT NAME

B. S. Mesa Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/4 SW/4 Section 10,  
T-26-N, R-4-W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

14. API NO.

30-039-21852

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6839' GL, 6852' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 13-3/4" hole on 10/11/78. Drilled to 298'. Ran 9-5/8", H-40, 32# casing. Set at 294'. Cemented with 270 sx Class "B", 2% CaCl<sub>2</sub>. Circulated good cement. Pressure tested to 800 psi. Reduced hole to 8-3/4" and drilled to 3800'. Ran 7", K-55, 23# casing. Set at 3800'. Cemented with 500 sx Class "B" 50:50 Poz, 6% gel, 2# Tuf Plug per sx. Followed with 100 sx Class "B" Neat. Pressure tested to 1000 psi. Reduced hole to 6-1/4". Drilled to 7397'. Ran 4-1/2", 11.6#, P110 casing. Landed at 7397'. Cemented with 740 sx Class "B" 50:50 Poz, 6% gel, 2# Tuf Plug per sx. Followed with 100 sx Class "B" Neat. Partial returns.

Rig released on 10/21/78.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Dist. Adm. Supvr. DATE 10/23/78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED  
OCT 24 1978  
U. S. GEOLOGICAL SURVEY