		. •	/	
			/	
DISTRIBUTION	NEW MEXICO O	II CONSERVATION COMMENTO	N	
SANTA FE	1	NEW MEXICO OIL CONSERVATION COMMISSION From C-104 REQUEST FOR ALLOWABLE Superiedes Old C-104 and C-1		
FILE		AND Effective 1-1-65		
U.S.G.5.	AUTHORIZATION TO	TRANSPORT OIL AND NATU	JRAL GAS	
LAND OFFICE				
TRANSPORTER OIL				
OPER/ TOR			API 30-039-21852	
5751151151151				
Operator				
AMOCO PRODUCTION C	OMPANY	· · · · · · · · · · · · · · · · · · ·		
Address			•	
501 Airport Drive	Farmington, NM 87401	Other (Please expla	V-1	
Reason(s) for filing (Check proper	Change in Transporter of:	Ollier (7 rease explia	,	
Recompletion	· —	y Gas		
Change in Ownership	Casinghead Gas Co	ondensate		
If change of ownership give nar and address of previous owner.				
	UD A DAGE		•	
I. DESCRIPTION OF WELL A	Well, No.; Pool Name, Includi	ng Formation Kind	of Lease No.	
Jicarilla Apache 10	! <i>IKH</i>	• •	Federal or Fee Indian 102	
Location				
Unit Letter M;	1070 Feet From The South	Line and 1150 Fee	et From The West	
Line of Section 10	Township 26N Range	4W , NMPM,	Rio Arriba County	
	ADDED OF OUR AND MARKINAT	CAS		
I. DESIGNATION OF TRANSP Name of Authorized Transporter of	ORTER OF OIL AND NATURAL	Address (Give address to which	ch approved copy of this form is to be sent)	
Plateau, Inc.		P.O. Box 108 Far	mington NM 87/01	
Plateau, Inc. P.O. Box 108 Farmingto Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approve			ch approved copy of this form is to be sent)	
Gas Company of New Mexico		P.O. Box 1899 Blo	P.O. Box 1899 Bloomfield, NM 87413	
If well produces oil or liquids,	Unit Sec. Twp. Rge	į.	When	
give location of tanks.	M 10 26N 4			
	with that from any other lease or p	ool, give commingling order numb	per:	
V. COMPLETION DATA	Cil Well Gas We	ll New Well Workover Dec	epen Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Compl	etion - (X)	x		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
10/11/78	3/2/79	7397'	6790 Tubing Depth	
Elevations (DF, RKB, RT, GR, et		Top Oil/Gas Pay	5580'	
6839 GL, 6852 KB	Mesaverde	5208'	Depth Casing Shoe	
			7397'	
5208-5732'	TUBING, CASING,	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
13-3/4"	9-5/8"	294'	270	
8-3/4"	8-3/4"	3800'	600	
6-1/4"	6-1/4".	7397'	840	
	TOP AVYOUR PLT (T)	1 - 6	lond oil and must be squal to or exceed top allow	
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (lest must able for th	in deposit or be jor just 24 hours	load oil and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	p, gas lift, etc.)	
			Choke Size	
Length of Teet	Tubing Pressure	Coming Pressure	Chore die	
	Oil-Bble.	Water - Bbls.	Gas - MOF	
Actual Prod. During Test	O11 - SB1 -			
		·	100°	
GAS WELL	-		The Color	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Crayly of Change and	
862	3 hours	Casing Pressure (Shut-in)	Choke She Old DIST. 3	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	•	C. C	
Bas Back Pressure	868 psig	846 psig	SERVATION OF MISSION	
I. CERTIFICATE OF COMPLI	ANCE	OIL CON	SERVATION COMMISSION	
and the second second	nd regulations of the Oil Conservat	· · · · · · · · · · · · · · · · · · ·		
Cindon have been compile	nd regulations of the Oil Conservat od with and that the information gi	ven ii		
above is true and complete to the best of my knowledge and belief.		191. HA OTTETHOT DISHER	By Original Signed by A. R. Rendrick LUKSINISCE THET.	
		TITLE	S (2007) (2007)	
Called a trace by		This form is to be fi	led in compliance with RULE 1104.	
E. E. SVOSODA		# to	or allowable for a newly drilled or deepened	
(:	lignature)	Il the form must be a	ccompanied by a tabulation of the deviation in accordance with RULE 111.	
	Conservation	11 10010 1000		

District Administrative Supervisor (Title) 3/19/79

(Date)

All sections of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply