RGY AND MINERALS DEPARTMENT					
			}		
DISTRIBUTION					
SANTA FE					
711 7					

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE	SANTA FE, NEV	W MEXICO 87501				
U.S.G.S.	DECLIEST FOR	P ALLOWARI F				
TRANSPORTER GAS	REQUEST FOR ALLOWABLE AND					
PAGRATOR PAGRATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL G	"DESERT			
Operator Amoco Production Cómpa	ny		W. GRINEW			
Address	minaton NM 97/01		OCT -6 1983			
501 Airport Drive, Far Reason(s) for filing (Check proper box		Other (Please explai	CON. DIV.			
New Well	Change in Transporter of: Oil Dry Go	I	DIST. 3			
Recompletion Change in Ownership	Casinghead Gas Conde	≒ I				
If change of ownership give name						
and address of previous owner			<u> </u>			
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation Kind c	of Lease Lease No.			
Jicarilla Apache 102	16A Blanco Mesaver	rde State,	Federal Jicarill			
Location M 1070	Feet From The South Lin	ne and 1150 Fee	102 West			
Unit Letter : 1070	reet From The OddEll Elli	19 dnd	Trom The			
Line of Section 10 To	wnship 26N Range	4W , NMFM,	Rio Arriba County			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	is				
Plateau Inc. Address (Give address to which approved copy of this form is to be sent P. O. Box 489, Bloomfield, NM 87413						
Name of Authorized Transporter of Car	singhead Gas or Dry Gas 54.	Address (Give address to which approved copy of this form is to be sent)				
GAS CO. OF N. M		P.O. BOX 1899 BLOOMFIELD NM 87413				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 10 26N 4N	Is gas actually connected?	, When }			
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number	er:			
Designate Type of Completic	on - (X)	New Well Workover Dee	pen Plug Back Same Restv. Dill. Restv.			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations			Depth Casing Shoe			
	TUBING, CASING, AND	CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	OD ALLOWARIE OF	(oad oil and must be equal to or exceed top allow-			
TEST DATA AND REQUEST FOIL WELL		pth or be for full 24 hours)				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump.	, gas lift, etc.j			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gda - MCF			
CACHELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size			
		OIL CONCE	DIVATION DIVICION			
CERTIFICATE OF COMPLIAN	L E	UIL CUINSE	RVATION DIVISION 6-1983			
hereby certify that the rules and t	regulations of the Oil Conservation	11. 110 110 2				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Uriginal Signed by F	BY Original Signed by FRANK T. CHAVEZ			
		TITLE SUPERVISO				
	Signed By	This form is to be fil	ed in compliance with MULE 1104.			
D.D.	Lawson	II	or allowable for a newly drilled or deepened companied by a tabulation of the deviation			
District Administ	orme) rative Supervisor	Il there taken on the well if	accordance with MULE it!. orm must be filled out completely for allowed			

(Title)

(Dote)

9-30-83

All sections of this form must be filled out completely for silewe shie on new and recompleted wells.

Fill out only Sections 1. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.