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ih Sruh

Contract No. 105

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
CHAIRDY NOTICES AND DEPORTS ON WELLS	7. UNIT AGREEMENT N	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different		
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas X other	Jicarilla "A"	
Well Well State	9. WELL NO. 22-Y	
2. NAME OF OPERATOR Supron Energy Corporation	10. FIELD OR WILDCAT NAME Blanco Mesaverde	
3. ADDRESS OF OPERATOR	Basin Dakota, Wildhorse Gallup	
P.O. Box 808, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 24, T-26N, R-4W, N.M.P.M.	
below.) AT SURFACE: 1710 Ft./W; 1850 Ft./S line	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico	
AT TOP PROD. INTERVAL: Same as above		
AT TOTAL DEPTH: Same as above	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW	DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7175 GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF		
FRACTURE TREAT		
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone change on Form 9-330.)	
REPAIR WELL U PULL OR ALTER CASING		
MULTIPLE COMPLETE		
CHANGE ZONES		
ABANDON* L Request to Tr	vi-la Complete	
Request to 11	iple Complete	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give sub	give pertinent dates, surface locations and
nis well was originally approved as a Basin Dakota	- Wildhorse Gallu	p dual. We now
equest permission to make it a triple completion in the definition of Blanco Mesaverde. The completion procedure will be and Baker 5-1/2" Model "R" packer. b) Pulli-1/2" Baker Model "D" packer at approx. 7850 ft. all retrievable casing packer on 2-1/16" tubing to be about the string into packer at 7520 ft. Mesaverd (00 ft. f) Gallup perforations are from 7537 ft. are from 8044 ft. to 8214 ft. g) The Mesaverde with the string of the	n the Basin Dakota l be as follows: short string of t d) Run 5-1/2" Bak approx. 7520 ft. e perforation will to 7548 ft. Dako	a) Pull Dakota ubing. c) Set er double grip e) Run 2-1/16" be from 5964 to ta perforations
e from 6044 ft. to 6214 ft. g) The hesaverde wi	II be produced III	m che amaras
Subsurface Safety Valve: Manu. and Type	Set	@ Ft.
18. I hereby certify that the foregoing is true and correct		
SIGNED Kenneth E. Roddy TITLE Production Su	pt. DATE May 7	
Kenneth E. Roddy (This space for Federal or State off	ice use)	
APPROVED BY TITLE	DATE	1000
CONDITIONS OF APPROVAL, IF ANY:	1	(12 1980 CON. COM.
17		DIST. 3

*See Instructions on Reverse Side