Form 9–331
Dec. 1973

Form Approved.
Budget Bureau No. 42–R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Southern Union Exploration Company

3. ADDRESS OF OPERATOR
1217 Main Street, Suite 400, Dallas, TX 75202

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1710' FWL & 1850' FSL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

5. LEASE
Contract #105

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla "A"

9. WELL NO.
22-Y

10. FIELD OR WILDCAT NAME Basin Dakota, Blanco Mesa Verde, Wildhorse Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T26N, R4W NMPM

12. COUNTY OR PARISH Rio Arriba

13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7188' DF

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

	REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	☐	☐
FRACTURE TREAT	☐	☐
SHOOT OR ACIDIZE	☐	☐
REPAIR WELL	☐	☐
PULL OR ALTER CASING	☐	☐
MULTIPLE COMPLETE	☐	☐
CHANGE ZONES	☐	☐
ABANDON*	☐	☐
(other) Remedial Work		

(NOTE: Report results of multiple completion or zone change on Form 9–330.)

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FEB 1982
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

RECEIVED
FEB 16 1982
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is currently perforated in the Dakota formation 8044'-8214' (17 holes), in the Gallup formation 7536'-7548' (15 holes) and in the Mesa Verde formation from 5965'-6100' (19 holes). The well has two packers which isolate the Dakota perforations from the Gallup perforations and the Gallup perforations from the Mesa Verde perforations. The long string of tubing has a sliding sleeve between the two packers that is opposite the Gallup perforations. We propose to try to close the sliding sleeve in order to isolate the Gallup formation. Then the well can be produced by flowing the Dakota frontaion on the long string and the Mesa Verde formation on the short string. If this operation is unsuccessful, additional workover methods will be evaluated in order to correct the current situation and get the well on production.

Subsurface Safety Valve: Manu. and Type ____ Set @ ____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Pat G. Harell TITLE Drlg. & Prod. Engr DATE February 3, 1982

(This space for Federal or State office use)

APPROVED BY ____ TITLE ____ DATE ____
CONDITIONS OF APPROVAL, IF ANY:

Gtr to Mike Davis 3-24-82 J.C.

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

FARMINGTON DISTRICT
BY ____

NMOCC