A	DISTRIBUTION  JANTA FE  FILE  U.S.G.S.	REQUEST FO	SERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-11 Ellective 1-1-65
ı.	LAND OFFICE  IRANSPORTER OIL  GAS  OPERATOR  PRORATION OFFICE  Cperator			· · · · · · · · · · · · · · · · · · ·
	Southern Union Exploration Company  Addiess 1217 Main Street, Suite 400, Texas Federal Bldg., Dallas, Texas 75202			
	Reason(s) for filing (Check proper box) New Well Recompletion	Change in Transporter of: Oil Dry Gas	Change of operato	r and address.anly
{	Change in Ownership  If change of ownership give name Sland address of previous owner	UPRON Energy Corporation,	10300 N. Central Expre	ssway, Bldg. V, 5th Fl.
	DESCRIPTION OF WELL AND L Legge Name Jicarilla " A"	Yell No. Fool Name, Including For 22-Y Basin Dakota	mation Kind of Lease State, Federal	Lease No.
	Unit Letter K : 1710	Feet From The West Line	and 1850 Feet From T	. South
	Line of Section 24 Town	nship 26N Range	4W , NMPM,	Rio Arriba County
11.	Neme of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS		
	Name of Authorized Transporter of Cas	or Dry Gas A.  Only Gas A.  Unit Sec. Twp. Fige.	Address (Give address to which approve First International Bldg Is gas actually connected? Whe	., Dallas, TX /5210
	If well produces oil or liquids, give location of tanks.		ine commingling order number:	
v.	COMPLETION DATA	O.,	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v
	Designate Type of Completio	n - (λ)    Date Compl. Ready to Frod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD  DEPTH SET	SACKS CEMENT
v.				!
	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  OIL, WELL			
	Oll, WELL Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas li	
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
	Actual Frod. During Test	OII - Bbis.	Water-Bbls.	GéMCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condenscie/MMCF	JAN 2 S 1981
	Testing Method (pitot, back pr.)	Tubing Pressure (Sout-in)	Casing Freesure (Shut-in)	Chausiae
VI	. CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION 1981
1	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOriginal Signed by F	RANK T. CHAVEZ SUPERVISON DISTRICT 東京
- And the same of	Drilling & Production Engineer  12/30/80  (Doie)		TITLE  This form is to be filed in compliance with RULE 1188.  If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 118.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions.	