Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

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BUREAU OF LAND MANAGEMENT	5. CEASE DESIGNATION AND SERIAL NO.
	CONT. 105
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals	
SUBMIT IN TRIPLICATE	7. IF UNIT OR CA, AGREEMENT DESIGNATION JICARILLA A
1. TYPE OF WELL	8. WELL NAME AND NO.
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OIL WELL GAS WELL OTHER:	9. API WELL NO.
CONOCO INC.	30-039-21853
3. ADDRESS AND TELEPHONE NO.	10. FIELD AND POOL, OR EXPLORATORY AREA
10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915-686-5424)	BLANCO MV/BASIN DK/SJ DRIP
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)	11. COUNTY OR PARISH, STATE
1850' FSL & 1710' FWL, UNIT LETTER 'K', SEC. 24, T-26-W, R-04-W	RIO ARRIBA COUTNY, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA
TYPE OF SUBJECT OF THE TYPE	PE OF ACTION
Notice of Intent	Change of Plans
Subsequent Report FEB 2 5 1936 Recompletion	New Construction
	Non-Routine Fracturing
Final Abandonment Notice Casing Repair	Water Shut-Off
NIGT 9 Alering Casing	Conversion to Injection
Other: Change tubing & pur	I for Dispose Water
plugged tubing.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent.	estimated date of starting any proposed work. If well is
11/24/97 MIRU. Csg 190 psi & tbg 150 psi. NDWH & NDBOP. RIH w/ 2 jts. 2-1/16" tbg. Tbask in derrick. Will tally tbg out of hole and run baler if needed.	Fag up. Started pulling 2-1/16" tbg, standing tbg
11/25/97 Cont. POOH w/ 2-1/16" tbg. Tally shows we tagged up @ 8189'. RIH w/ baler, w 80 bbls water & worked baler, could not make any hole. Started pulling 2-1/16" tb 8044' to 8214'.	/2-1/16" tbg to go thru seal assy on pkr. Pumped g and laying down in singles on trailer. DK perfs
11/26/97 Cont. to POOH w/ 2-1/16" tbg. Laying down in singles, w/ baler. RIH w/ inspected Ran rabbit thru ea. jt. Landed 2-1/16" tbg @ 8109' without KB. Total jts 247. ND	I (YELLOW BAND) 2-1/16° IJ tbg w/ SN on bottom. BOP & NUWH. RDMO.
01/02/98 MIRU.	
01/02/98 MIRU. 01/05/98 NDWH & NUBOP. POOH w/ 247 jts of 2-1/16" IJ tbg. Last 5 jts. were wet. Found Removed bumper spring and replaced SN. Run back in hole w/ same tbg. Lands	d 2 pieces of rubber on top of bumper spring. ed tbg @ 8109' w/ 247 jts. NDBOP & NUWH.
01/05/98 NDWH & NUBOP. POOH w/ 247 jts of 2-1/16" IJ tbg. Last 5 jts. were wet. Found Removed bumper spring and replaced SN. Run back in hole w/ same tbg. Lands 01/06/98 Tbg 75 psi & csg 400 psi. Well would not flow. RU to swab. Initial fluid level 650 started to flow. Flowed well to pit for 1 hr., and csg pressure started to drop. RDI	ed tbg @ 8109' w/ 247 jts. NDBOP & NUWH. 0' from surface. Swabbed approx. 4 bbls. & well
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fictitious or fraudulent statements or representations as to any matter within its jurisdiction.