

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

API-30-039-21967

I. Operator Conoco Inc.  
Address P.O. Box 460, Hobbs, N.M. 88240  
Reason(s) for filing (check proper box)  
New Well ☒ Change in Transporter of: ☐ Oil ☐ Dry Gas ☒  
Recompletion ☐ ☐ Gas ☐ Condensate ☐  
Change in Ownership ☐ Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name AXI Apache K L A Blanco M.V. Kind of Lease INDIAN Contract 151  
Location 0 1090 Feet From The South Line and 1750 Feet From The East  
Line of Section 9 Township 26 N Range 5 W NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
Gas Co. of New Mexico 1201 Elm St. DALLAS, TEXAS 75270  
Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Rest.
		X	X					
Date Spudded <u>5-19-79</u>	Date Compl. Ready to Prod. <u>7-12-79</u>	Total Depth <u>6100'</u>	P.B.T.S. <u>5800'</u>					
Elevations (DF, KKB, RT, GR, etc.) <u>6951' GL. Mesaverde</u>	Name of Producing Formation	Top Oil/Gas Pay <u>5242'</u>	Tubing Depth <u>5686'</u>					
Perforations <u>5243-5320' (Cliff House), 5706-26' (Pl. Lookout)</u>		Depth Casing Shoe <u>6097'</u>						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>13 3/4"</u>	<u>9 5/8"</u>	<u>241'</u>	<u>125</u>					
<u>8 3/4"</u>	<u>7"</u>	<u>3700'</u>	<u>275</u>					
<u>6 1/4"</u>	<u>4 1/2" Liner</u>	<u>3826-6097'</u>	<u>310</u>					
	<u>2 3/8"</u>	<u>5686'</u>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D <u>1530 CAO F</u>	Length of Test <u>3 Hr.</u>	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) <u>B.P.</u>	Tubing Pressure (shut-in) <u>859</u>	Casing Pressure (shut-in) <u>868</u>	Choke Size <u>3/4"</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bern A. Lin (Signature)  
Administrative Supervisor

(Title)

AUG 17 1979

NMOCO, AZTEC (5) - USGS, DURANGO (2) -  
EXXON - BEA - FILE

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
Original Signature  
BY \_\_\_\_\_  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.