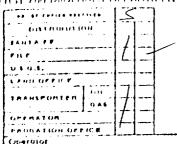
OIL CONSERVATION DIVISION

P. O. HOX 2088

SANTA PE, NEW MEXICO 87501



Comporter - 100	REQUEST FO	R ALLOWABLE		API 30-039-	2106R	
GERNATOR DAS	A RAMAT OT HOLTAXISHTUA	ND PORT OIL AND NATU	RAL GAS			
El Paso Natural Gas C	ompany					
Address .	N N : 07401	•		•		
Box 289, Farmington,		Other (Please	caplaint			
New Well	Change in Transporter of:					
Recompletion	OII Dry Go	/h				
Change in Ownership	Casinghead Gas Conde	risute				
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	LEASE				·	
Lease Name	Well No. Pool Name, Including F	1			Lease No.	
Sanchez A	2 Basin Dakota	1	Diam, Federa	· Ortal	_\$F079302A	
Unit Letter: 157	O Feet From The South Lin	e and 810	_ Feet From	The West		
Line of Section 20 To	wnship 26-N Range 6	5-₩ `, NMPM	Rio Ar	riba	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	is				
None of Authorized Transporter of Ci	or Condensate (X)	Address (Give address t	o which approv	ved copy of this form is	to be sent)	
El Paso Natural Gas C	ompany binghead Gas or Dry Gas X	Box 289, Fam	nington,	New Mexico 87	401	
El Paso Natural Gas C	. Box 289, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 20 26-N 6-W	Is gas actually connecte	rd? Whe	rn .		
f this production is commingled wi	th that from any other lease or pool,	give commingling order	number:	Plug Back Same Re	s'v. Diff. Res'v.	
Designate Type of Completi		X	l I			
Date Spudded 8-19-79			Total Depth 7304 t		7288¹	
Elevations (DF, RKB, RT, GR, etc., 6426 GL	Name of Producing Formation Dakota	Top @#2/Gas Pay 6944!		Tubing Depth 7236!		
Perforations 6944,6958,7023, 7200,7232,7242.	7030,7036,7060,7070,7082,	,7102 •7113 ,7183 ,	7192,	Depth Casing Shoe 7304 *		
7200,7200,7200	TUBING, CASING, AND	CEMENTING RECOR	D			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
13 3/4"	9 5/8"	218 '		224 cf.		
7 7/8'' & 8 3/4''	4 1/2"	7304		1450 cf.		
	2 3/8"	7236 *		tubing		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	here or or you tall at moone	,		exceed top allow-	
Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow	, pump, gas lif	(t, etc.)	į	
Length of Twei	Tubing Pressure	Casing Pressure		Choke Size		
	Oil-Bble.	Water - Bble.		Gae - M&F		
Actual Prod. During Test	OII - BBI .					
GAS WELL				00180		
Actual Prod. Text-MCF/D	Length of Test	Bbla. Condensate/MMCF		Gravily of Confension	. 3 /	
lesting kiethod (punt, back pr.)	Tubing Pressure (shut-is) 212	Casing Processor (shut- 2412	·in)	Choke Sign	A STATE OF THE STA	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of the Olf Conservation Division have been compiled with and that the information given shown is true and complete to the best of my knowledge and belief. A. A. Busco		APPROVED				
		SUPPRISON THIS PROPERTY OF				
		TITLE	A . 415 4	nantianna viek assa	£ 1107	
		This form is to be fited in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended				

(Signoines)

Drilling Clerk

October 26, 1979

(Dere)

(tale)

well, this form must be accompanied by a telulation of the d tests taken on the well in accordance with nucl 111.

All sections of this form must be filled out completely for ellow-able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or treospotter, or other such thangs of condition. Reported Forms C-104 must be filled for each pool in multiply namplets (with).