

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED
OMB NO. 1004-0137
EXPIRES December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL ☐ GAS ☒ DEV ☐ Other ☐		2. TYPE OF COMPLETION: NEW ☐ WORK ☐ REPAIR ☐ PLUG ☐ DIFF. ☒ Other ☐		3. NAME OF OPERATOR Meridian Oil Inc		4. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2510' FSL, 1570' FWL At top prod. interval reported below At total depth		6. PERMIT NO. DHC R-10239 DATE ISSUED		7. COUNTY OR PARISH Rio Arriba		8. STATE NM			
15. DATE SPUDDED 8/5/79		16. DATE T.D. REACHED 8-17-79		17. DATE COMPL. (Ready to prod.) 7-30-95		18. ELEVATIONS (DF, AKA, ST, CR, ETC.)* 6421 GR		19. SLEV. CASINGS 7280		20. TOTAL DEPTH, MD & TVD 7280		21. PLUG BACK T.D., MD & TVD 7263 CIBP @ 6800		22. INTERVALS DRILLED BY 0-7280		23. ROTARY TOOLS CABLE TOOL	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM 6112-6380 Gallup		25. TYPE ELECTRIC AND OTHER LOGS RUN CRL-CCL-CR		26. TYPE OF COMPLETION CIBP @ 6800		27. WAS WELL CORRODED No		28. TYPE OF COMPLETION CIBP @ 6800		29. TYPE OF COMPLETION CIBP @ 6800		30. TYPE OF COMPLETION CIBP @ 6800		31. TYPE OF COMPLETION CIBP @ 6800		32. TYPE OF COMPLETION CIBP @ 6800	
33. CARING RECORD (Amount of Carings set in well)																	
CARING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT, PUL							
9 5/8		36#		221		13 3/4		224 cu. ft.									
4 1/2		10.5# & 11.6#		7280		7 7/8 & 8 3/4		1000 cu. ft.									
34. LINER RECORD																	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		FACEBOOK			
										2 3/8		4889		CIBP @ 6800			
35. ACID, SHOT, FRACTURE, CEMENT, SOULING, ETC.																	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIALS USED															
6112-6380		74,700# 20/40 Tempered DC															
		1202 bbl 30# x-link gel															
36. PRODUCTION																	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing, shut-in)													
7-30-95		Flowing		ST													
DATE OF TEST		HOURS TESTED		CROSS SIZE		PROD. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS—OIL—BBL.			
7-30-95										188 Pitot Gauge							
FLOW, TUBING FLOW		CASING FLOW		CALC. TEST		DATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS—OIL—BBL.			
ST 996		ST 1000		24-5		1-5											
37. DISPOSITION OF GAS (Sold, used for fuel, etc.)																	
To be sold																	
38. LIST OF ATTACHMENTS																	
None																	
39. I hereby certify that the foregoing and attached information is complete and correct as submitted.																	
SIGNED		TITLE		DATE													
Regulatory Administrator		Regulatory Administrator		8-31-95													

* (See Instructions and Specs for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of United States any (false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				P.C.	2641'	
				M.V.	4306'	
				P.L.	4867'	
				Gallup	6046'	
				G.H.	6800'	
				Graneros	6853'	
				Dakota	6999'	