

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO. 1004-0137
EXPIRES December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL ☐ GAS ☒ DEW ☐ Other ☐ 55 SEP - 6 PM 1:52

2. TYPE OF COMPLETION: NEW ☐ WIRE ☐ DEEP ☐ FISH ☐ DIFF. ☒ Other ☐ 070 FARMINGTON, NM

3. NAME OF OPERATOR

Meridian Oil Inc

4. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2510' FSL, 1570' FWL

At top prod. interval reported below

At total depth

DHC R-10239

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF. HRR. ST. OR ETC.) 19. SLEV. CASING

8/5/79 8-17-79 7-30-95 6421 GR

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. INTERVALS DRILLED BY 23. ROTARY TOOLS 24. CABLE TOOL

7280 7263 CIBP @ 5230 0-7280

25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME, MD AND TVD 26. WAS DRIFT CORRECTED

4875-5140 Mesaverde

27. TYPE ELECTRIC AND OTHER LOGS RUN

CRI, CCI, GR

OIL CON. DIV.

DIST. 3

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT, FT.
9 5/8	36#	221	13 3/4	224 cu. ft.	
4 1/2	10.5# & 11.6#	7280	7 7/8 & 8 3/4	1000 cu. ft.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PRODUCED
					2 3/8	4830	CIBP @ 5230 CIBP @ 6

31. PREPARATION RECORD (Interval, size and number)

4875, 4886, 4892, 4898, 4904, 4910, 4912, 4942
4958, 4961, 4963, 4964, 5001, 5003, 5005, 5007
5019, 5064, 5074, 5140

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4875-5140	1333 bbl 30# x-link gel
	104,000# 16/30 Brady cd
	15,206# 16/30 resin cd

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Flowing, shut-in)

7-30-95 Flowing SI

DATE OF TEST HOURS TESTED CROWD SIZE PROD. FOR TEST PERIOD OIL—BBL GAS—MCF WATER—BBL GAS—BBL

7-30-95 1029 Pitot Gauge

FLOW, TUBING FLOW, CASING FLOW, CALCULATED 24-HOUR RATE OIL—BBL GAS—MCF WATER—BBL GAS—BBL

ST 996 ST 1000

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

To be sold

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED *[Signature]*

TITLE Regulatory Administrator

DATE 8-31-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				P.C.	2641'	
				M.V.	4306'	
				P.L.	4867'	
				Gallup	6046'	
				G.H.	6800'	
				Graneros	6853'	
				Dakota	6999'	